

# Gulf Oil Exploration and Production Company

May 7, 1984

P. O. Box 2819  
Casper, WY 82602

**RECEIVED**

**MAY 9 1984**

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Gulf Oil Corporation  
Ute Tribal 5-29-E3  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 29, T5S-R3W  
Duchesne County, Utah

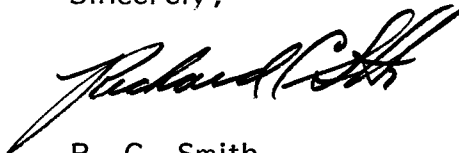
Dear Sir:

Enclosed herewith are three copies of the Application for Permit to Drill the referenced well. This submittal includes the complete copy of the Federal permit application.

A water haul permit will be acquired at a later date and a copy sent at that time to fulfill drilling approval obligations.

Please direct any inquiries or correspondence to the attention of W. L. Rohrer at (307) 235-1311.

Sincerely,



R. C. Smith  
Area Drilling Superintendent

WLR/mdb

Enclosures



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3518 ✓
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tribal
2. NAME OF OPERATOR Gulf Oil Corporation (Attn: W.L. Rohrer)		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82604		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1969' FNL 2093' FEL At proposed prod. zone SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 29		9. WELL NO. Ute Tribal 5-29-E3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles South of Bridgeland, Utah		10. FIELD AND POOL, OR WILDCAT ✓ Antelope Field CREEK
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1969'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T.5S., R.3W.
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH Duchesne
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1287'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6475'		22. APPROX. DATE WORK WILL START* ASAP

PROPOSED CASING AND CEMENTING PROGRAM				Minimum specifications
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
18"	16"	Conductor	40-60'	Cmt. to surface
12 1/4"	8 5/8"	24# K-55 STC	400	Cmt. to surface
7 7/8"	5 1/2"	15.5# K-55 STC	7100'	800 sx

## Exhibits

- A. Survey plat
- B. Drilling program
- C. BOP Diagram
- D. Surface use program
- E. Topographic & County maps
- F. Detailed access road survey
- G. Drill pad diagram

RECEIVED

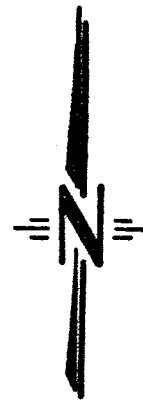
MAY 9 1984

DIVISION OF OIL  
GAS & MININGAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE:                       
BY:                     

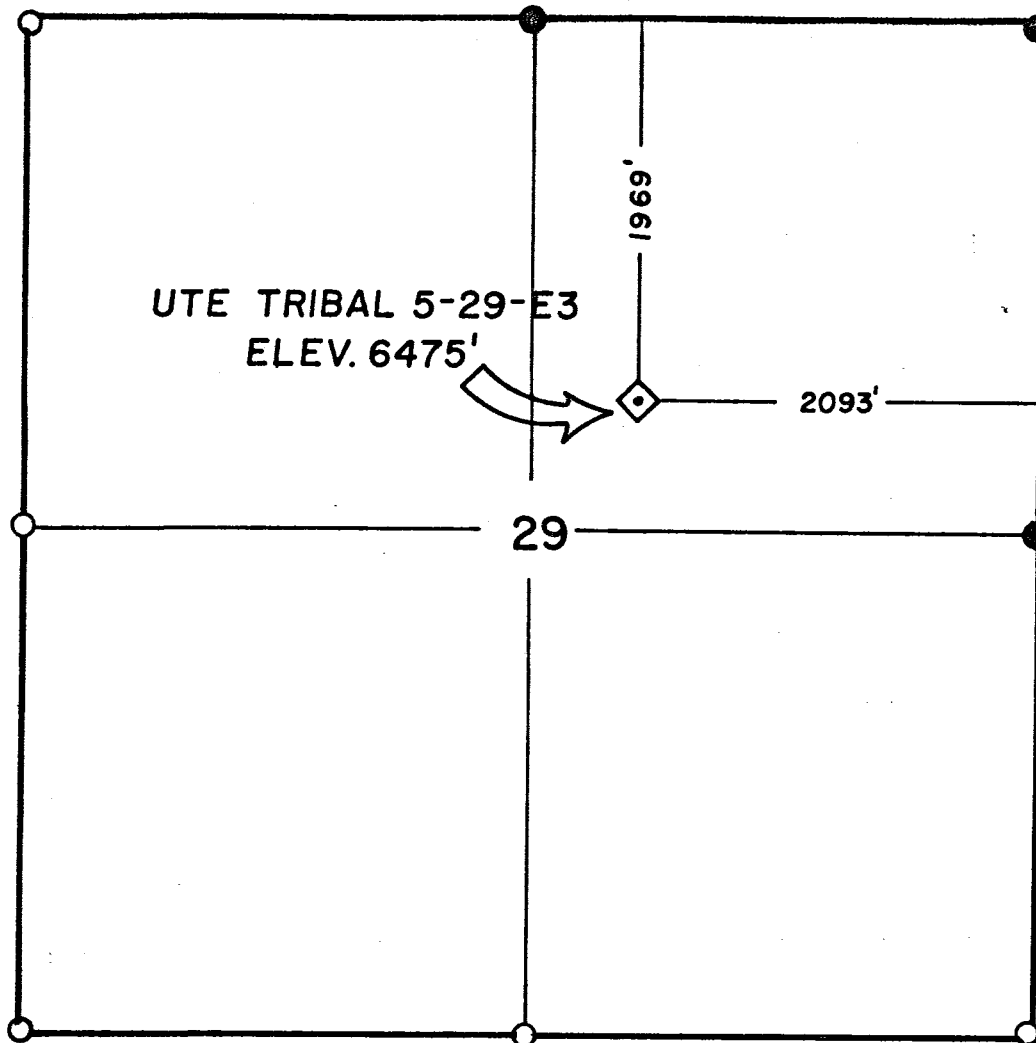
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard R. Smith R.C. Smith TITLE Area Drilling Supt. DATE May 4, 1984  
(This space for Federal or State office use)PERMIT NO.                      APPROVAL DATE                       
APPROVED BY                      TITLE                      DATE                       
CONDITIONS OF APPROVAL, IF ANY:

R 3 W



SCALE 1"=1000'



UTE TRIBAL 5-29-E3  
ELEV. 6475'

29

2093'

1969'

T 5 S

R.P. 200' NORTH  
ELEV. 6494'  
R.P. 200' EAST  
ELEV.  
R.P. 200' SOUTH  
ELEV. 6468  
R.P. 200' WEST  
ELEV. 6488'

**CERTIFICATE OF SURVEYOR**

EX. A

STATE OF UTAH }  
COUNTY OF DUCHESNE } SS

I, DICK R. GRIFFIN, of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my direct supervision on March 28, 1984, and that it shows correctly the location of The UTE TRIBAL 5-29-E3

*Dick R. Griffin*

WYO. RLS NO. 2785  
UTAH RLS NO. 5120

**NOTE**

- FOUND CORNER
- ⊙ PROPORTIONED CORNER
- ◇ WELL LOCATION.

JOB NO.

**PLAT OF DRILLING LOCATION**

GULF OIL EXPLOR. & PRODUCTION CO.

UTE TRIBAL 5-29-E3

1969' F/NL & 2093' F/EL, Section 29,  
T 5 S, R 3 W of the UINTA MER.

Prepared by:

D.R. GRIFFIN & ASSOCIATES  
P.O. BOX 1039 (307) 362-5028  
ROCK SPRINGS, WYOMING 82901

DRILLING PROGRAM

Company: Gulf Oil Corporation      Ute Tribal 5-29-E3

Location: 1969' FNL 2093' FEL, Sec. 29 T.5S., R.3W., Duchesne County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Upper Green River	1248'
Lower Green River	3783'
Wasatch	6170'
T.D.	7100'

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch	6170-7100'	Possible Oil

Protection: case and cement

3. The Operator's Minimum Specifications For Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

4. The Proposed Casing Program

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
16"	Conductor		New	50 <sup>+</sup> 10'
8 5/8"	K-55 STC	24#	New	400'
5 1/2"	K-55 STC	15.5#	New	7100'
				Cement to surface
				Cement to surface
				800 sx.

5. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents and other materials on site to handle any anticipated downhole problem as well as possible spills of fuel and oil on surface.

- (a) 0' - 400' spud with fresh water and gel
- (b) 400' - 6,300' drill with 3-4% KCL (if needed)
- (c) Weight of mud: 8.6-9.0# gal.  
Viscosity: 27-30 sec. qt.  
Water Loss: no control;
- (d) Weighting Material: barite; quantity sufficient for 1 lb/gal increase.
- (e) Monitoring Equipment: PVT & flow sensors

6. The Testing, Logging, and Coring Programs to be Followed

- (a) No DST
- (b) A two man chromatograph unit will be used from surface to T.D.  
DIL, LSS-GR-CAL, and Density logs are planned from surface csg. to T.D.
- (c) No coring is anticipated.
- (d) A frac of 50,000 gallons is presently proposed in the Wasatch.

7. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area, nor at the depth anticipated in this well.

Expected BHP 6,500-7,000 psi.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

8. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A mud logging unit or gas detecting device will be monitoring the system.
- (c) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

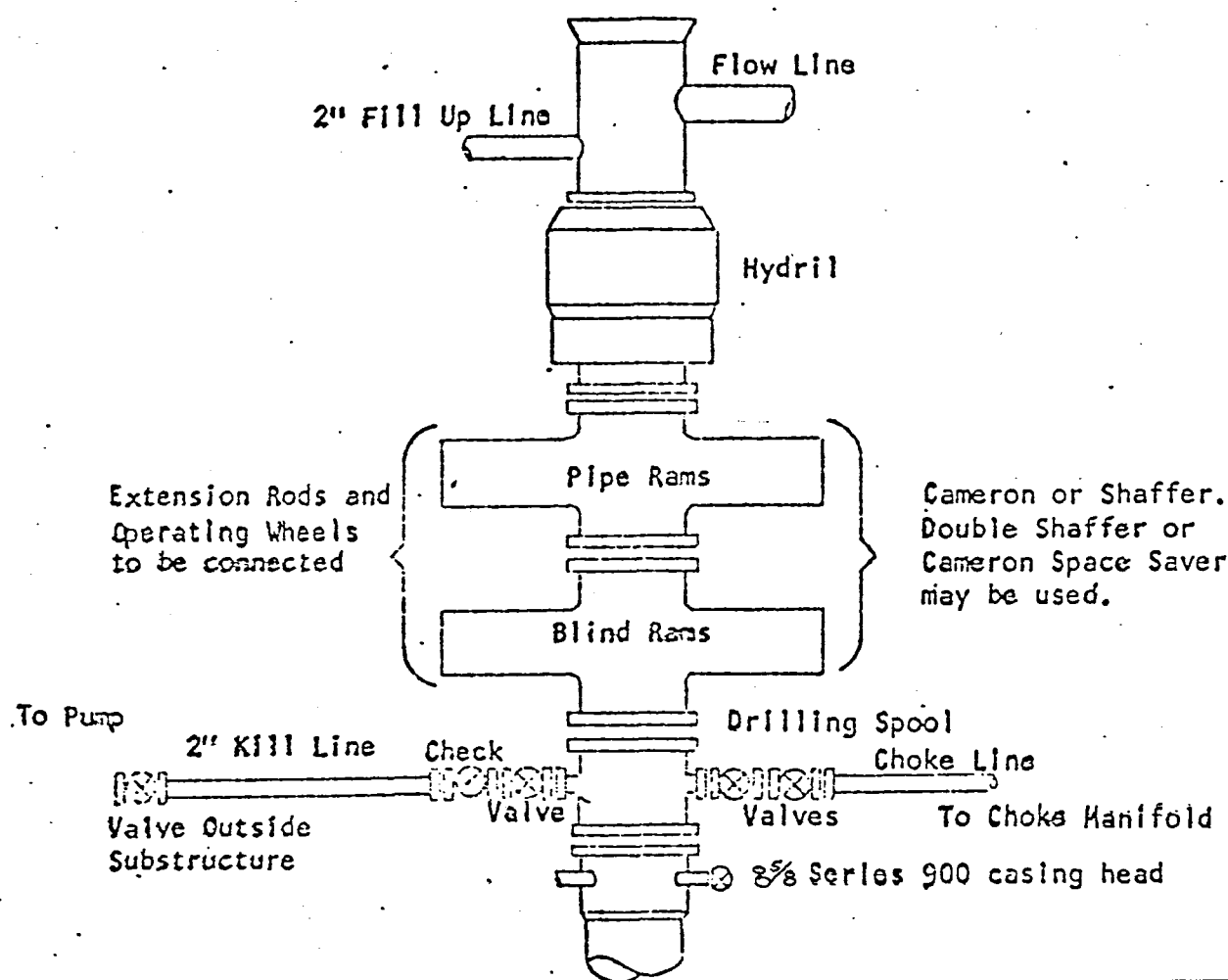
# EX. C

## BLOWOUT PREVENTER DRAWING

3000 PSI WORKING PRESSURE BOP HOOK-UP  
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on  $8\frac{5}{8}$  casing. Pressure test to 3000 psi after  
installing on  $8\frac{5}{8}$  casing prior to drilling cement plug.

10" preventers to be installed on  $8\frac{5}{8}$  OD surface casing.



SURFACE USE PROGRAM

Company: Gulf Oil Corporation

Ute Tribal 5-29-E3

Location: 1969' FNL & 2093' FEL, Sec. 29 T.5S., R.3W., Duchesne County, Utah

1. Existing Roads

A. See county and topographic maps. Starting at the Bridgeland turnoff on Hwy 40, go 5.5 miles south then at the Sowers/Antelope Canyon junction turn southeast; go 2.0 miles southeast and east to junction with north-south ridge crest road, turn south and go 3.35 miles to junction with road going to the Coors Ute Tribal 1-19 well. Continue southeast and east 1.0 mile to junction with a north-south trail; turn south for 0.3 mile to well site (See access road plan for details).

B. All roads will be maintained during drilling operations and production phase.

2. Planned Access Roads: See topographic map and access road diagram.

3. Location of Existing Wells: See topographic map.

4. Location of Existing and/or Proposed Facilities

A. It is contemplated that, in the event of production, the treater and storage facilities will be accommodated on the raised area in the north-east corner of the drill pad.

1. The approximate dimensions and location of drilling and future production facilities are shown on the drill pad diagram. If production is obtained, the unused areas of the drill pad will be rehabilitated.

5. Water Supply

A. The water, as needed, will be hauled by a contractor from an approved source.

B. The water will be transported by tank truck over existing roads.

C. No water well will be drilled.

6. Construction Materials

A. Native soil from the well site will be used to build the location.

B. No construction material will be obtained from Federal or Indian land without the required permits.

7. Handling Waste Disposals

A. Drill cuttings will be buried in the reserve pit.

B. Garbage and other waste material will be kept in a fenced (small wire mesh) trash burn pit and either burned or buried.

C. No salts anticipated.

D. Chemical will be contained in drums

E. Chemical toilets will be provided for sewage.

F. Drilling fluids will be handled in the reserve pit.

G. Any produced fluids will be collected in a test tank.

8. Ancillary Facilities

No airstrip, camp or other facility will be built during the drilling or completion of this well.

9. Well Site Layout

- A. Drill pad diagram shows generalized topographic contours.
- B. Cut and fill diagrams are shown on the well site layout.
- C. Reserve, burn and flare pits are shown.
- D. Access road, parking and service areas, and living facilities are shown.
- E. Soil stockpiles are shown.
- F. Rig orientation shown.
- G. Reserve pit will not be lined unless so requested.
- H. The reserve pit will have fencing on three sides during drilling and prior to rig release the fourth side will be fenced. This pit fence will be maintained until the pit is dry. If there is any oil on the pits when drilling is completed, it will be removed immediately or the pits will be flagged overhead.
- I. Rehabilitation will start as soon as drilling ceases and will be completed when the pits are dry.

11. Surface Ownership of all Involved Lands: The surface ownership of all involved land is Tribal under the jurisdiction of the Bureau of Indian Affairs.

12. Other Information

A. Topography: The well site is located in a hilly area with NE drainages.

Soil Characteristics and Geological Features: The soil is a light colored clay of the Duchesne River Formation containing slaty siltstone interbeds. The location is primarily clay with little soil development.

Flora: Juniper, sparse grasses, sage, and cactus make up most of the flora in the area.

Fauna: Antelope, mule deer, coyotes, rabbits, and gophers are the wildlife, while cattle or sheep are the domestic species.

B. Type of Surface Use Activity: Cattle or sheep grazing and oil production.

C. Occupied Dwellings: None within 2 miles.

Archaeological or Historical Sites: The archaeological survey shows nothing present of consequence.

Proximity to Water: All drainages in the immediate area are ephemeral.



13. Operator's Representative and Certification:

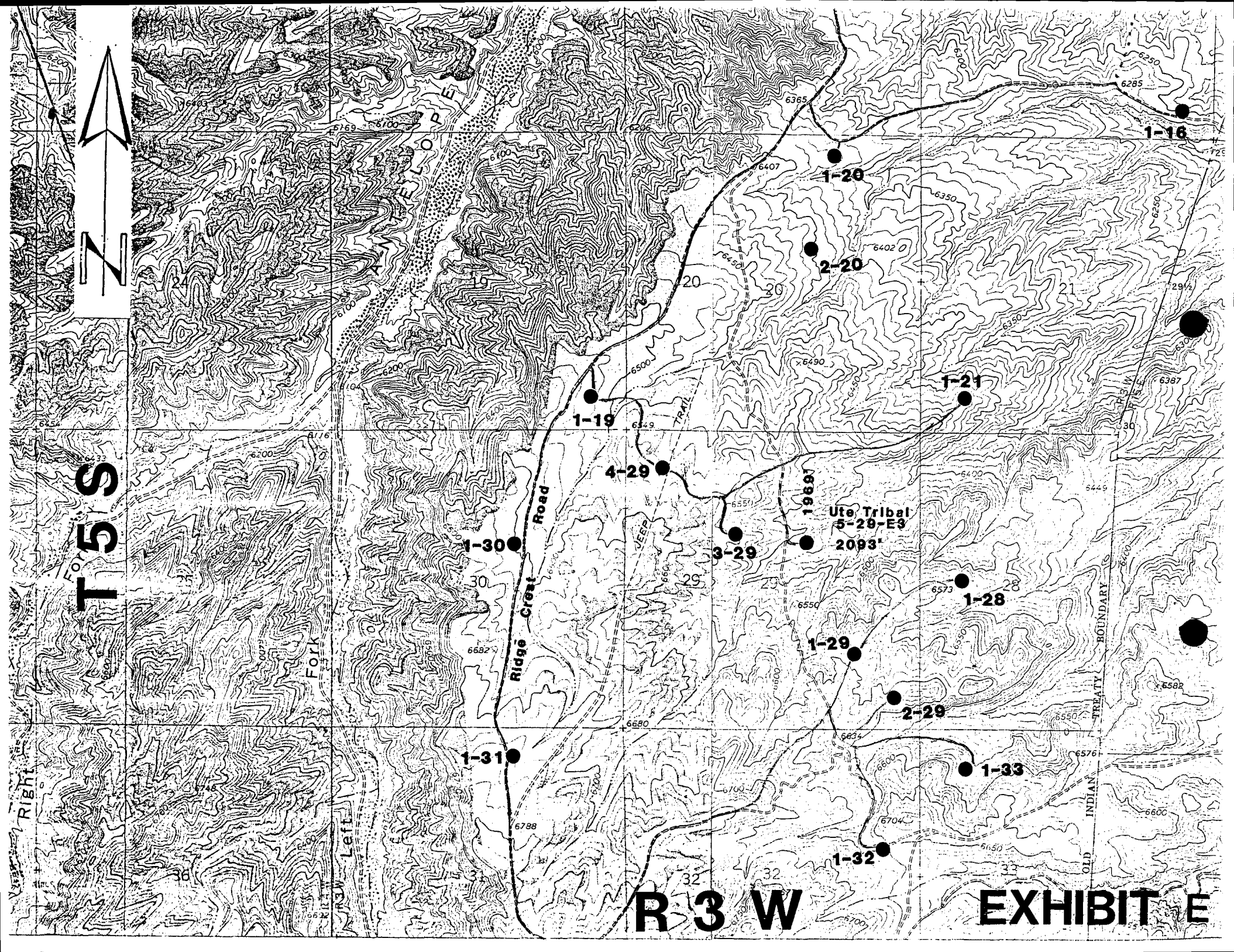
Charlie B. Cortez  
Gulf Oil Explor. & Prod. Co.  
P. O. Box 2619  
Casper, Wyoming 82602  
Ph 307-235-1311

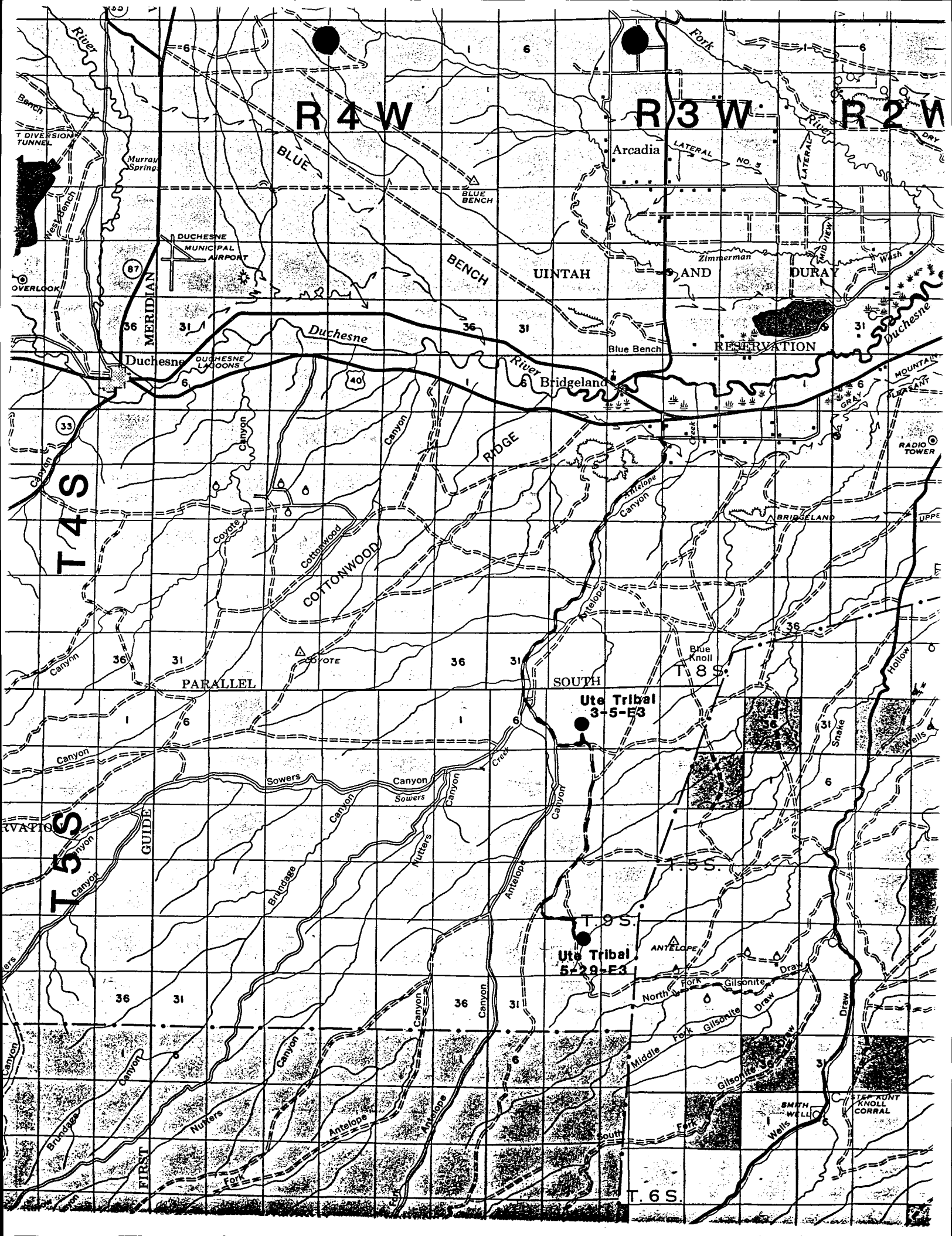
Richard C. Smith  
Area Drilling Superintendent  
Gulf Oil Corp.  
P. O. Box 2619  
Casper, Wyoming 82602  
Ph 307-235-1311

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Gulf Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: \_\_\_\_\_

Name: \_\_\_\_\_  
W. L. Rohrer  
Permit & Claim Agent





1/4 Corner  $\frac{20}{29}$

N 13° 32' 45" W  
558.12'

EXISTING IMPROVED ROAD  
S 85° 0' W

N 8° 30' W  
191.40'

N 13° 45' W  
215.80'

N 45° 30' W  
105.00'

N 6° 15' W  
288.10'

N 15° 30' E  
117.90'

N 40° 0' E  
127.70'

N 10° 0' W  
373.00'

N 50° 15' W  
183.90'

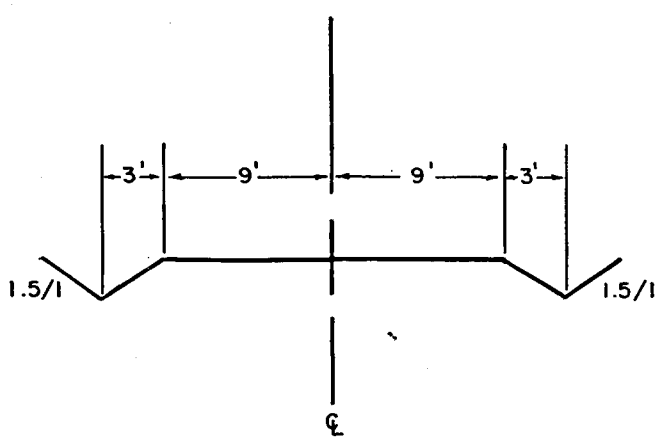
S 81° 45' W  
199.40'

Total Length = 1682.20'

Scale: 1" = 200'



TYPICAL ROAD CROSS-SECTION



UTE TRIBAL  
5-29-E3  
Sec. 29, T5S, R3W  
Duchesne Co., Utah

EX. F

PROPOSED ACCESS ROAD TO  
The UTE TRIBAL 5-29-E3  
GULF OIL EXPLORATION & PROD. CO.

PREPARED BY  
D.R. GRIFFIN & ASSOC.  
Rock Springs, Wyoming

DATE : 4-17-84

JOB No. 923

LAYDOWN

N 75° E

Excess Cut

C14.7

B

85'

Flare Pit

C0.7

A

Treater

Storage Tanks

F1.9

C22.5

C19.6

RESERVE PIT  
100' X 55' X 10'

30'

70'

F5.5

C18.7

Mud Tanks

C14.2

79'

75'

73'

F2.1

71'

burn pit

Racks

UNGRADED EL. 6475.0  
FINISH GRADE 6474.0

ACCESS ROAD

Excess Cut

120'

CUT

FILL

Pipe

Parking

Trailers

C2.6

120'

C1.9

180'

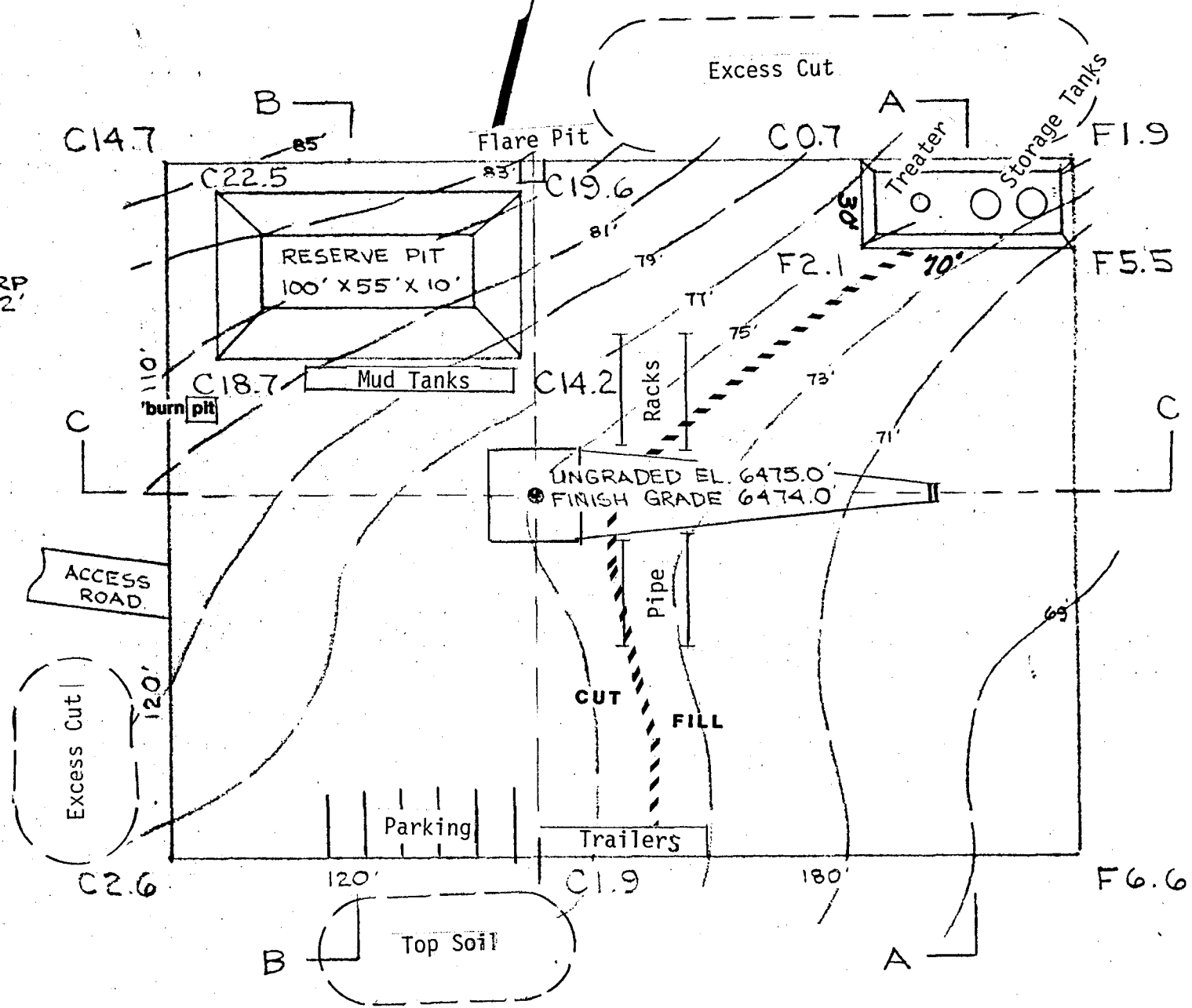
F6.6

B

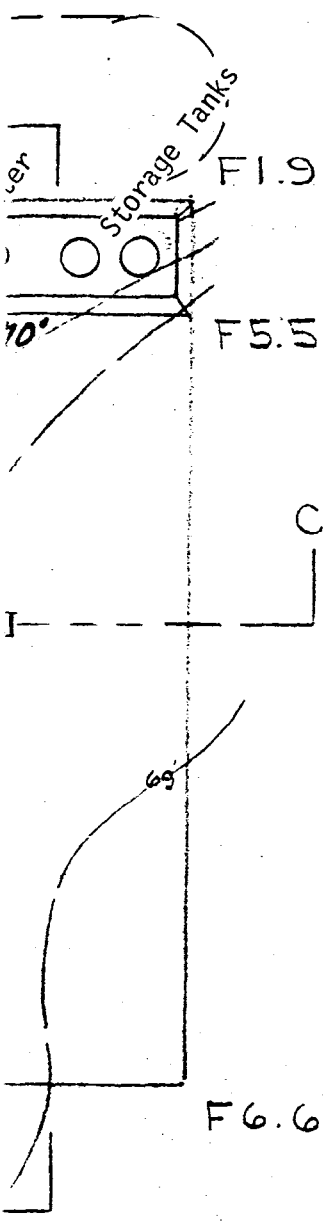
Top Soil

A

250' WEST RP  
ELEV. 6488.2'



P  
o'



SCALE

HORIZ: 1" = 50'

VERT: 1" = 10'

2:1

1 1/2:1

DIRTWORK

PAD: CUT-9080

FILL-2235

PIT: CUT-1343

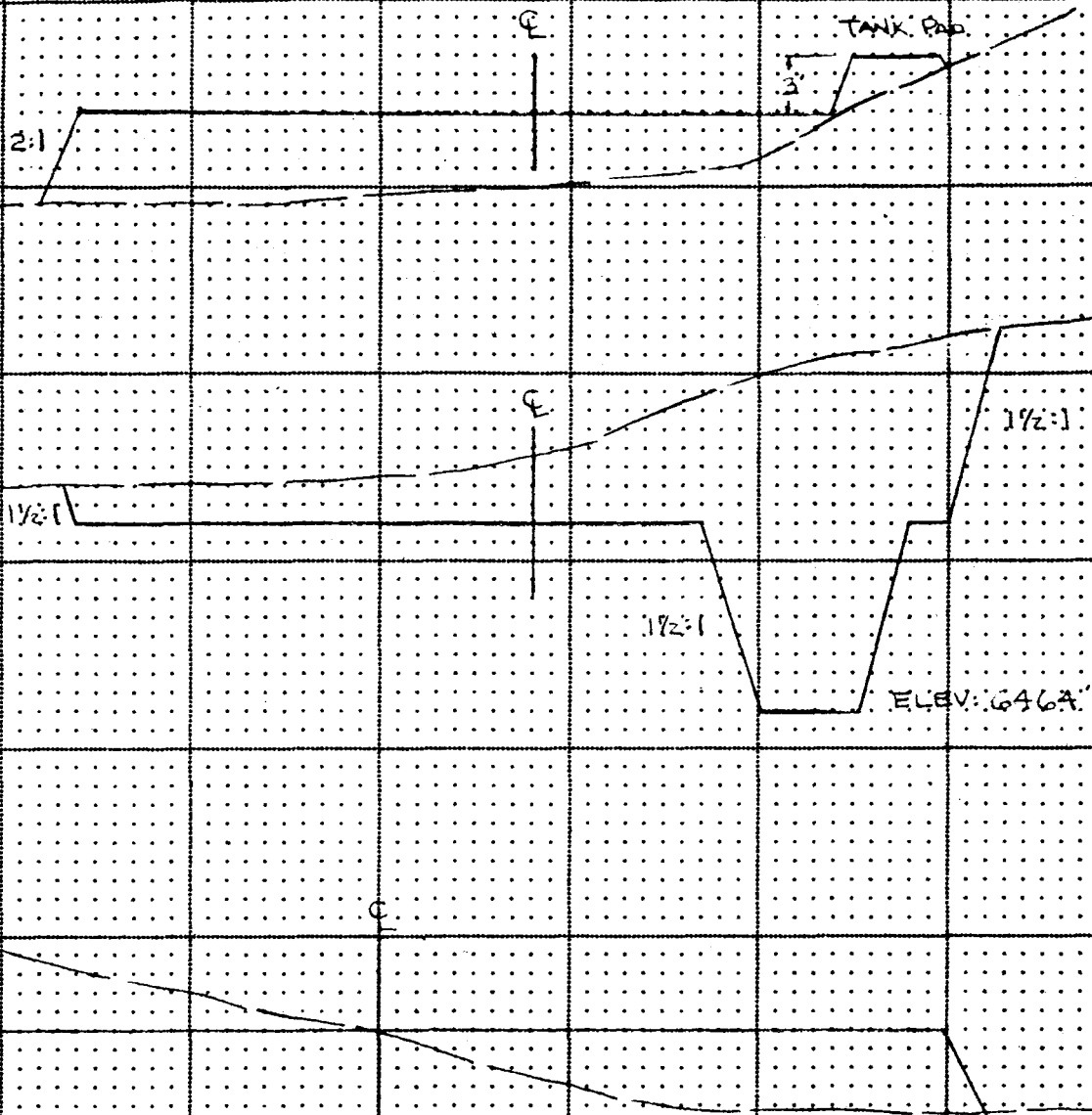
TANK PAD: FILL-390

PREPARED BY: D.R. GRIFFIN, E ASSOC.

ROCK SPRINGS, WYO.

(307) 362-5028

ORIZ: 17° 50'  
ERT: 17° 10'



K. PAD: CUT-9080 CY  
FILL-2235 CY

GULF OIL EXPLORATION  
& PRODUCTION CO.  
UTE TRIBAL 5-29-E3

PIT: CUT-1343 CY  
TANK PAD: FILL-390 CY  
BY: D.R. GRIFFIN, EASSOC.  
ROCK SPRINGS, WYO.  
(307) 362-5028

**EXHIBIT G**

APRIL 17, 1984  
JOB NO. 923

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation (Attn: W.L. Rohrer)

## 3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, Wyoming 82604

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1969' FNL 2093' FEL

At proposed prod. zone

SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 29

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

8 miles South of Bridgeland, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1969'

## 16. NO. OF ACRES IN LEASE

640

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

80

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1287'

## 19. PROPOSED DEPTH

7100'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 6475'

## 22. APPROX. DATE WORK WILL START\*

ASAP

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

## Minimum specifications

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
18"	16"	Conductor	40-60'	Cmt. to surface
12 $\frac{1}{4}$ "	8 5/8"	24# K-55 STC	400	Cmt. to surface
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## Exhibits

- A. Survey plat
- B. Drilling program
- C. BOP Diagram
- D. Surface use program
- E. Topographic & County maps
- F. Detailed access road survey
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RECEIVED

AUG 15 1984

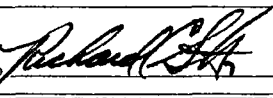
DIVISION OF OIL  
GAS & MININGMAY 1984  
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Vernal, Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



R.C. Smith

TITLE

Area Drilling Supt.

DATE

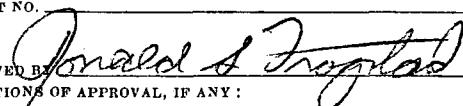
May 4, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

DISTRICT MANAGER

DATE

8/13/84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

Ut 080-7-M-200

State Oil, Gas &amp; Mining



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Gulf Oil Corporation Well No. 5-29-E3  
Location Sec. 29 T 5S R 3W Lease No. 14-20-H62-3518  
Onsite Inspection Date 08-01-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank batteries will be placed on the northeast corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with either clay or plastic liner.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Ancillary Facilities

Camp facilities will not be required.

5. Well Site Layout

The reserve pit will be located on the northwest corner of the location.

The stockpiled topsoil will be stored on the southwest corner of the location.

Access to the well pad will be from the west side of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

If a plastic liner is used, it will be torn and shredded before backfilling.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

7. Surface and Mineral Ownership

Surface and mineral-Tribal

8. Other Information

All trees over 4" will be cut into 4' lengths and stacked off location. Restriction on construction from December 30 to April 1.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

9. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

MEMORANDUM

AUG 10 1984

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Gulf Oil Corporation, Well #5-29E3  
in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 29, T. 5 S., R. 3 W., Uinta meridian,  
Utah

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 8-10-84, we have cleared the proposed location in the following areas of environmental impact:

YES ☒ NO ☐ Listed threatened or endangered species

YES ☒ NO ☐ Critical wildlife habitat

YES ☒ NO ☐ Archaeological or cultural resources

YES ☐ NO ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

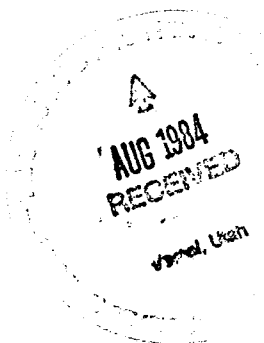
YES ☐ NO ☐ Other (if necessary)

REMARKS: \_\_\_\_\_

\_\_\_\_\_

The necessary surface protection and rehabilitation requirements are enclosed.

Logan J. Connor  
Acting Superintendent





OPERATOR

Gulf Oil Corp

DATE

5-10-84

WELL NAME

Ute Tribal 5-29-E3

SEC

SWNE 29

T

55

R

34

COUNTY

Richmond

43-013-30939

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other oil wells within 1000'

Need water permit

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 10, 1984

Gulf Oil Corporation  
Attn: W. L. Rohrer  
P. O. Box 2619  
Casper, Wyoming 82602

RE: Well No. Ute Tribal 5-29-E3  
SWNE Sec. 29, T. 5S, R. 3W  
1969' FNL, 2093' FEL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

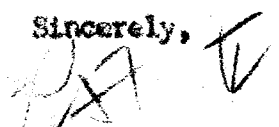
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-B-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Gulf Oil Corporation  
Well No. Ute Tribal 5-29-E3  
May 10, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30939.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

Enclosures

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619  
Casper, WY 82602

August 30, 1984

**RECEIVED**

**SEP 4 1984**

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: ~~Ute Tribal~~ 5-29-E3  
SW 1/4 Section 29, Township 5  
South, Range 3 West, Duchesne  
County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept ~~confidential~~. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

*lpcw*

KEK/cfo

cc: Bureau of Indian Affairs  
Attn: Branch of Minerals  
Uintah & Ouray Agency  
Fort Duchesne, Utah 84026

Bureau of Land Management  
91 West Main Street  
P. O. Box F  
Vernal, Utah 84078



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR  
GULF OIL CORP.
3. ADDRESS OF OPERATOR  
PO Box 2619 - CASPER, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT TO:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Change in casing program

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please note the following changes:

16" conductor was not set @ 40-60' as mention in the original ADP

13-3/8" Conductor was set @ 4' and a small air drilling rig was used to drill the surface hole and set 8-5/8" 24# K-55 casing @ 403' (below ground level). Casing was cemented to the surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard C. Smith R.C. Smith TITLE Area Drilling Supt DATE September 5, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

R.C. Smith  
Area Drilling Superintendent

P. O. Box 2619  
Casper, WY 82602

**RECEIVED**

**SEP 12 1984**

**DIVISION OF OIL  
GAS & MINING**

September 10, 1984

State of Utah  
Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
Attention: R.J. Firth

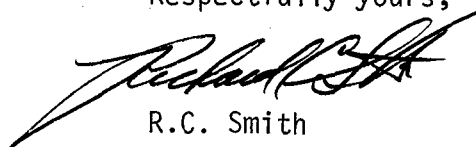
Re: Ute Tribal 3-29-E3  
SW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 29, T5S., R3W.  
Duchesne County, Utah

Dear Mr. Firth:

Enclosed are three copies of the Sundry Notice regarding the changes in the casing program for the referenced well. Copies of this notice were also sent to the Bureau of Land Management in Vernal, Utah.

Please direct response or inquiry to G.A. Bryant at (307) 235-1311.

Respectfully yours,

  
R.C. Smith

DKT/cfo

Enclosure





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1984

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Ute Tribal 5-29-E3 - Sec. 29, T. 5S., R. 3W.  
Duchesne County, Utah - API #43-013-30939

A "Sundry Notice", dated September 5, 1984 on the above referred to well indicates that this well has been spudded, however, this office has not received proper notification of spudding as requested by the letter of approval dated May 10, 1984.

It is also necessary to file monthly drilling reports as required by Rule C-22.

Rule C-22 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Your prompt attention to the above matter will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
00000003-6



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3518
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1969'FNL, 2093' FEL		8. NAME OF LESSEE Ute Tribal
14. PERMIT NO. 43-013-30939		9. WELL NO. 5-29-E3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6475'GR		10. FIELD AND POOL, OR WILDCAT Antelope Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S29, T5S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Monthly Drill Report 9/84 <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 9-1-84

See attached

RECEIVED

OCT 25 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. W. H. [Signature]*

TITLE Sr. Unit Supervisor

DATE

10-16-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1984

A. F. E.

LEASE AND WELL

UTE TRIBAL 5-29-E3

(UT)

dfs 13

DEVELOPMENT DRILLING

72 HOURS ENDING 09/14/84

field ANTELOPE CREEK

location SEC.29,T55,R3W

oper DD

lse/blk UTE TRIBAL

county DUSCHESNE

state UT stat AC

well 5-29-E3 refno DW3883

gwi 100.0000%

operator GULF

rig BRINKERHOFF-SIGNAL

st date 08/31/84

supervis J.WEBSTER /G

afe 83600

auth

\$460,000

cumul cost

\$267,541

csg 0 0/0 @ 0

auth. depth 0

09-12-84 DEV DRLG. PRIOR REPORTS (09-03/11-84) APPEARED ON THE 09-07-84 RPT UNDER THE UTE TRIBAL #3-5E3 HEADING. CONT'G W/09-12-84. 6900'. MADE 0'. 12TH. FIN CMT. BMP PLUG W/3500PSI (DISPL W/158BFW). RD CMTRS. DROP & SET SLIPS W/125,000# STRG WT. ND BOP & CUT OFF CSG. CLN MUD PITS & REL RIG @ 1400HRS, 09-11-84.

09-13-84 6900'. MADE 0'. WASATCH. 13TH. RDRT. RIG OFF LOCATION. CLEAN LOCATION. 09-14-84 6900'. MADE 0'. WASATCH. 14TH. RIG MOVED OUT. RESERVE PIT FENCED. LOC CLEANED UP. WOCU.

09-27-84 D & C. ND WH. NU BOP. RIH W/4-3/4" OD BIT, SCRPR & 218JTS 2-7/8", 6.5#, BRD, L-80. TAGGED PBTD @ 6805'. CIRC HOLE CLN W/140BBLs CLN FSW CONTNG 0.1% LD -SURF-259. POH & LD 16JTS WRKSTRG. CONT TO POH W/70STDs TBG. SIFN.

09-28-84 D & C. PBTD 6810'. FIN POH W/BIT & SCRPR. RU OWP. RUN GR-CBL-TTC-VDL-CCL F/6810-3500' W/ A 300' REPEAT SECTION. MAIN LOG WAS RUN UNDER 1000PSI. REPEAT WAS RUN W/O PR. DEVELOP LOGS & FAX. WOO TO PERF. SIFN.

09-29-84 RU OWP TO PERF LWR GRN RVR ZONES 6248-70', 5946-54', 5920-31', 5880-84', 5860-68' W/4" HSC GUNS; 1SPF, 120DEG PHASING, 22GM CHG. (53' PAY, 5 ZONES, 53 HOLES) PER SCHLMB DI-SFL 09-10-84. TSTD LUBR TO 2000PSI. RIH & PERF DESIGNATED ZONES. ALL SHOTS FIRED, NO PR. RD OWP. PU & RIH W/1JT 2-7/8", N-80, BRD, RTTS PKR, 1JT N-80, BRD, 2.25" ID SN, & 101JTS TBG. SET PKR @ 6800' & TSTD TBG TO 3000PSI. PULL BACK TO 5730' & RE-SET PKR W/15,000# COMP. TSTD ANN TO 2000PSI. RU SWB. SWBD TO SN IN 5 RUNS. NO ENTRY BTWN RUNS. 100% WTR. SIFN.

09-30-84 SIFS.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

5-29-E3

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	LEASE AND WELL	UTE TRIBAL #3-5E3	(UT)
--------------	------	------	------	----------	----------------	-------------------	------

dfs 24 DEVELOPMENT DRILLING 264 HOURS ENDING 09/11/84  
field ANTELOPE CREEK location SEC 5, T5S, R3W oper DD  
lse/blk UTE TRIBAL county DUCHESNE state UT stat AC  
well 3-5E3 refno DW3882 gwi 100.0000% operator GULF  
rig BRINKERHOFF #85 st date 08/17/84 supervis WHEATON /G  
afe 83646 auth \$470,000 cumul cost \$237,483  
csg 0 0/0 @ 0 auth. depth 7100

09-03-84 415'.MADE 0'.UINTAH.1ST.RURT.RU BOP & WD WH.TST BOP RAMS 500/3000  
ANN 500/1500,KELLY VALVES 500/3000.

09-02-84 1460'.MADE 1045'.UINTAH.MW/TYPE 8.4/KCL.V 27.2ND.FIN TST BOP.PU  
BHA.DRLG CMT.TST CSG TO 1000PSI.OK.DRLG.SURV 680' @ 3/4DEG,745' @ 3/4DEG.

09-03-84 2870'.MADE 1410'.UINTAH.MW/TYPE 8.4/KCL.V 27.3RD.DRLG.RS.DRLG.SURV  
09-04-84 3780'.MADE 910'.GRN RVR.MW/TYPE 8.4/KCL.V 27.4TH.DRLG.SURV 3320' @  
1-3/4 DEG.

09-05-84 4456'.MADE 676'.GRN RVR.MW/TYPE 8.4/KCL.V 27.5TH.DRLG.CCM.DROP  
TOTCO & TOH W/BIT #1.SURV-1-1/2 DEG @ 4456'.

09-06-84 5012'.MADE 556'.GRN RVR.MW/TYPE:8.4/KCL.V 27.6TH.RTNB.WSH 104'.40'  
FILL.DRLG.

09-07-84 5695'.MADE 683'.LWR GRN RVR.MW/TYPE:8.5/KCL.V 27.7TH.DRLG.  
09-08-84 6330'.MADE 635'.LWR GRN RVR.MW/TYPE:8.5/KCL.V 27.8TH.DRLG.

09-09-84 6820'.MADE 490'.WASATCH.MW/TYPE:8.4/KCL.V 27.9TH.DRLG.  
09-10-84 6900'.MADE 80'.WASATCH.MW/TYPE:8.4/KCL.V 27.10TH.DRLG.CCM.SHT TRIP

CCM.DROP TOTCO & TOH.PULL WEAR RING.LOG W/SCHLMB.  
09-11-84 6900'.MADE 0'.WASATCH.11TH.FIN LOGGING W/SCHLMB.RAN DIL/SFL/GR F/  
6900-415'.RAN LDT/CNL/EPT/CGR F/1600-6897'.TIH.CCM.RU PARRISH.LD DP & DC.RU

RUN CSG.RAN 164 JTS 5-1/2" 17#/FT L-80 LT & C.SET @ 6900'.TOP OF FLT COLLAR  
@6810.26'.CMT W/715SX CL 'H'+ADDTVS.TAIL W/590SX CL 'H'W/ADDTVS.CMT CSG.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR Gulf Oil Corporation 3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1969' FNL, 2093' FEL 14. PERMIT NO. 43-013-30939		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3518 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Ute Tribal 9. WELL NO. 5-29-E3 10. FIELD AND POOL, OR WILDCAT Antelope Creek 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S29, T5S, R3W 12. COUNTY OR PARISH Duchesne 13. STATE Utah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6475' GR			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drill Report 10/84 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 9-1-84

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bonny C. Middleman*

TITLE Sr. Unit Supervisor

DATE

11-9-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN      DATE      YEAR      1984      A. F. E.      LEASE AND WELL      UTE TRIBAL 5-29-E3      (UT)

dfs 59      COMPLETION      24 HOURS ENDING 10/29/84  
field ANTELOPE CREEK      location SEC 29, T5S, R3W      oper CP  
lse/blk UTE TRIBAL      county DUCHESNE      state UT stat AC  
well 5-29-E3      refno DW3883      gwi 100.0000%      operator GULF  
rig TEMPLES #2      st date 08/31/84      supervis LANKFORD, D/G  
afe 83600      auth      \$460,000      cumul cost      \$513,003  
csg 5 1/2 @ 6898      auth. depth 0

10-29-84 D & C.PBTD 5850'. PERFS/FMT: 4885-5758'/GREEN RIVER. POH W/KILLSTRG.  
RU HOWCO TO SND FRAC GRN RVR PERFS 4885-5758' DN CSG W/2% KCL W/75GAL/1000  
LGC, .1GAL/1000 BE-3, .1GAL/1000 LOSURF-259, 0.5#/1000 SP (BREAK), 0.5#/1000 GBW  
(BREAK), .1GAL/1000 BE-1A (BUFFER), 1.2-1.5GAL/1000 CL-18 (X-LNK), 10#/1000 FER-  
CHECK, 30#/1000 WBC-11, .25GAL/1000 NE-1 (NON-FOAM), & 264,000# 20/40 SND. TST  
LNS TO 5400PSI, OK. PMPD AS FOLLOWS:

STAGE	VOL	SND CONC	LBS SND	AVG PR	AVG RATE
1	40,000	0	0	3100PSI	70BPM
2	10,000	.5-.8 #/GAL	6,000	3300	82
3	"	.9-1.5	10,000	3350	84
4	18,000	1.6-4.1	53,000	3350	84
5	"	3.2-4.3	54,000	3400	87
6	20,000	3.1-7.4	140,000	3650	89
FLUSH	5800	0	0	3700	82
TOTALS	101,800GAL		163,000#		

MAX PR=4050PSI. MAX RATE=90.4BPM. ISIP=1920PSI, 5MIN=1760, 10MIN=1710, 15MIN=1640PSI. 2400 BLWTR. SIFN.

10-30-84 D & C.PBTD 5850'. PERFS/FMT: 4885-5758'/GREEN RIVER. PKR @ 4770'. SN @ 4740'. EDT @ 4800'. SITP=700PSI. OPENED WELL TO PIT. FLWD BACK 5HRS. RATE WAS 4 BPM DN TO 1/2 BPM SNDY WTR. RIH W/NOTCHED COLLAR & 160JTS 2-7/8" N-80, 8RD TBG TO 5000'. REV CIRC CLN. RIH W/23JTS 2-7/8" TBG TO 5690' WHILE REV CIRC'G. REV CIRC CLN @ 5690'. POH W/30JTS TBG TO 4775'. REV CIRC CLN. SIFN. REC 500 BLW TODAY. 1900 BLWTR.

10-31-84 D & C.PBTD 5850'. PERFS/FMT: 4885-5758'/GREEN RIVER. SITP=100PSI. TAGGED SND W/NOTCHED COLLAR @ 5685'. CONT REV CIRC CLN TO 5835'. REV CIRC ON BTM F/1HR. POH W/186JTS 2-7/8", N-80, 8RD & LD NOTCHED COLLAR. RIH W/1JT 2-7/8" TBG 5-1/2" RTTS PKR, 1JT 2-7/8" TBG, 2.25" ID SN, & 151JTS 2-7/8" TBG. SET PKR @ 4770'. RU TO SWB. MADE 8 RUNS. FL= SURF-600'. PULLED F/1500-2100'. ENTRY=1500' ON LAST 5 RUNS. FLUID CUT: WTR W/TR OIL & GAS. SWBD 72 BF: 1 BO & 71 BW. 1829 BLWTR SIFN.

## PRESS REPORT-Field

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1984

A. F. E.

LEASE AND WELL UTE TRIBAL 5-29-E3

(UT)

dfs 48

field ANIELOPE CREEK

lse/blk UTE TRIBAL

well 5-29-E3

ria TEMPLES

## COMPLETION

24 HOURS ENDING 10/18/84

location SEC 29.T5S,R3W

oper CP

county DUCHESNE

state UT stat AC

refno DW3883

owi 100.0000%

operator GULF

st date 08/31/84

supervis LANKFORD,D/O

afe 83600

auth

\$458,000

cumul cost

\$400,373

csq 5 1/2 @ 6898

auth. depth 0

10-18-84 D & C.PBTD 6810'.PERFS/FMT:4885-5758'/LWR GRN RVR.PKR @ 4770'.SN @ 4740'.EOT @ 4800'.HEATED IRTG FLUIDS TO 100DEG. MIRU NOWSCO.PR & HOLD 2000 PSI ON ANN.TST LNS TO 6500PSI,OK.ACDZ GRN RVR PERFS 4885-5758' W/8000GAL 15% HCL W/30#/1000 NWP-12 5GAL/1000 NAS-291,5GAL/1000 NWP-793,5 GAL/1000 NBS-282,5 GAL/1000 NNE-257, 10#/1000 HIS-551, 2GAL/1000,NAI-148 & 300-7/8" 1.156 FRAC BALLS.PMP ACID AS FOLLOWS: CAUGHT PR IMMEDIATELY.STARTED BALLS AFTER 20BBL ACID.SAW BALL ACTION AFTER 60BBL GONE.PRESS 3040PSI @ 10.5BPM.SAW CONT'D BALL ACTION UNTIL 120BBL.GONE PRESS & RATES FLUC 10.0-10.5BPM & 3040PSI-4900PSI.BALLED OFF W/122BBL GONE.SLOWED RATE & HELD PRESS.BALLED OFF W/141BBL GONE.SLOWED TO 3BPM @ 3800PSI.BALLED OFF AGAIN W/152 BBL GONE.SLOWED TO 3BPM @ 3800PSI.BALLED OFF AGAIN W/152 BBL GONE.SD 1MIN.BALLED OFF AGAIN W/161 BBL GONE.SLOWED RATE TO 4BPM @ 2450PSI.BALLED OFF AGAIN W/181 BBL GONE.START FLUSH W/6BPM @ 2500PSI.CONTINUE RATE & PRESS TIL FLUSH GONE.ISIP:2000PSI.5MIN SIP:1650PSI.10MIN SIP:1500PSI.15MIN SIP:1400PSI.OPENED WELL & FLWD BACK 30MIN @ 1BPM.RU TO SWB.MADE 3 RUNS.FL=SURF-1000'.PULLED F/2500' ON LAST RUN.ENTRY @ 1500' ON LAST RUN.FLUID CUT:ACID WTR.COULD NOT GET DN DUE TO FRAC BALLS OBSTRUCTING SWB.REL PKR & CIRC TBG VOL.RESET PKR.RESUME SWBG.SWBD 90BBL WTR W/TRACE OIL IN 10RUNS.SIFN.121 BLWTR.

10-19-84 D & C.PBTD 5850'.PERFS/FMT:4885-5758'/LWR GRN RVR.PKR @ 4770'.SN @ 4740'.EOT @ 4800'.SWBG.MADE 17 RUNS/10HRS.FL=2500-4100'.PULLED F/4700' ON LAST 15RUNS.ENTRY @ 600 ON LAST 5 RUNS.CHANGED CUPS 1 & 8.SWBD 14/80,548W W/17 RUNS IN 10HRS.67 BLWTR.SIFN.

10-20-84 SITP:200PSI.SWBG.FL=155-4100'.PULLED F/4700' 11RUNS.ENTRY @ 600 ON LAST 6 RUNS.FLUID CUT:90% OIL,10% WTR.SWBD 3080.15BW W/13 SWAB RUNS IN 8 HRS.SIFN.52BLWTR.

10-21-84 SITP:200PSI.SWBG.MADE 11 RUNS.FL=2500-4200'.PULLED F/4700' ON LAST 3 RUNS.ENTRY @ 500' ON LAST 3 RUNS.FLUID CUT 90% OIL,10% WTR ON LAST RUN.WAITED 1HR. BTWN RUNS 3-11.REC 42BBL FL FOR DAY.22/80,20BW.32 BLWTR.

10-22-84 D & C.PBTD 5850'.PERFS/FMT:4885-5758'/LWR GRN RVR.PKR @ 4770'.SN @ 4740'.EOT @ 4800'.SITP:200PSI.SWBG.MADE 8 RUNS.FL=3200-4500'.PULLED F/4700 ON LAST 7RUNS.ENTRY @ 500 ON LAST RUN.SWBD 308BL FLUID FOR DAY.20 80/10BW.WAITED 1/HR BETWEEN RUNS 3 THRU 8.22BLWTR.RD SWB TOOLS.RIG FOR TBG.RELEASE PKR.POOH W/60SIDS 2-7/8" TBG.SIFN.

10-23-84 D & C.PBTD 5850'.PERFS/FMT:4885-5758'/LWR GRN RVR.SI.WO SERV CO.

10-21-84 CORRECTION TO REPORT:REPORT DID READ "ENTRY @ 500' ON LAST 3RUNS", SHOULD READ "ENTRY=500' ON LAST 3RUNS".

10-24-84 D & C.PBTD 5850'.PERFS/FMT:4885-5758'/GREEN RIVER.SI.WO SERV CO.

10-25-84 D & C.PBTD 5850'.PERFS/FMT:4885-5758'/GREEN RIVER.EOT @ 620'.SI.WO SERVICE COMPANY.

10-26-84 D & C.PBTD 5850'.PERFS/FMT:4885-5758'/GREEN RIVER.SITP=250.POH W/ REMAINING 20JTS 2-7/8",6.5#,8RD,N-80 & 5-1/2" RTTS PKR.LD PKR.RIH W/20JTS 2-7/8" TBG.HOWCO SPOTTING FRACMASTERS & SETTING UP F/FRAC JOB.SIFN.

10-27-84 SI.HAULING & HEATING DUCHESNE CITY WTR.SETTING UP HOWCO.

10-28-84 SI.SETTING UP F/FRAC JOB.

## PRESS REPORT-Field

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1984

A. F. E.

LEASE AND WELL

UTE TRIBAL 5-29-E3

dfs 44

COMPLETION

72 HOURS ENDING 10/14/84

field ANTELOPE CREEK

location SIC 29,T5S,R3W

oper CP

lse/blk UTE TRIBAL

county DUCHESNE

state UT stat AC

well 5-29-E3

refno DW3883

gwi 100.0000%

operator GULF

rig TEMPLES

st date 08/31/84

supervis LANKFORD,D/G

afe 83600 auth

\$458,000 cumul cost

\$383,679

csg 0 0/0 @ 0

auth. depth 0

10-12-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5700'.EDT @ 5760'.SITP=200PSI.MADE 12 SWB RUNS.FL=3700-5300'.PULLED F/4900-5700'(SN).ENTRY @ 400' ON LAST RUN.WAILED 1HR BTWN RUNS.SWBD 45 BF TTL;1580 30 BW.954 BLWTR.SIFN.

10-13-84 WELL PROD 134 BFPD/24HR TST ENDING 11AM,10-13-84.WH SAMPLE @ 30%. PROD BASED @ 94 BOPD & 40 BWPD.TRTR SENT 80 BO TO TST TNK SINCE BEGINNING OPERATION W/ONLY TR OF WTR.NO FL AVAILABLE.GRINDOUT ON SIP @ TR/ASIW,W/GRAY @ 37.4 137DEG,CORR TO 31.0 @ 60DEG F.INST GAS METER ON CSG VENT.TRTR DUMPED 34 BW TO PIT & DRAINED 97 BW F/T-11.858 BLWTR.

10-14-84 MADE 10 SWB RUNS.FL=4300-5300'.PULLED F/5300-5700'(SN).ENTRY @ 400 ON LAST 3 RUNS.FLUID CUT:30% OIL,70% WTR ON LAST 2 RUNS.SLIGHTLY GAS CUT ON ALL RUNS.WAILED 1HR BTWN RUNS 3-10.SWBD 10 BO,20 BW;30 BF TTL.934 BLWTR. SION.SIOS 10-14-84.

10-15-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5700'.EDT @ 5760'.SITP=200PSI.CONT SWBG:MADE 2 RUNS.FL=3000-4300'.PULLED F/ 4400-5700'.ENTRY @ 100' ON LAST RUN.FLUID CUT:15% OIL & 85% WTR ON LAST RUN REC'D:9 BF;8 BO & 1 BW.885 BLWTR.RU F/TBG.REL PKR.LD 32JTS 2-7/8" N-80,8RD & POH W/REMAINING 152JTS 2-7/8" TBG.SIFN.

10-16-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.MIRU OWP.RIH & SET 5-1/2" CIBF @ 5350'.POH.RIH W/DUMP BAILER & DUMP 25X CMT ON CIBF(16' FILL-UP).POH.INST LUBR & TST TO 2000PSI,OK.PERFED GRN RVR FMT:5748-58',5714 -22',5656-68',5542-50',5531-37',5488-93',5469-77',5432-36',5415-20',5404-10 5384-90',5348-54',5239-49,5211-18,5192-5200',5166-22',5092-96',5036-40', 5016-22,4962-66',4938-42',4924-28',4902-06',4885-90' IN 6 RUNS W/4" HSC W/ 1-23 GR SPF @ 120DEG PHASING SELECT FIRE GUNS.CORR W/SCHLUMB DI-SFL OF 09- 10-84.NO PR CHNG DURING PERF.RD OWP.RIH W/1JT 2-7/8",N-80,8RD TBG,5-1/2" RTTS PKR,1JT 2-7/8",N-80,8RD TBG,2-1/4" ID SN,151JTS 2-7/8" TBG.SET PKR @ 4770'.TST ANN TO 2000PSI,OK.SIFN.

10-17-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 4770'.SN @ 4740'.EDT @ 4800'.SI.NO SERV CO.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	UTE TRIBAL 5-29-E3	(UT)
dfs 35		1984		COMPLETION	24 HOURS ENDING 10/05/84	
field ANTELOPE CREEK				location SIC 29,TSS,R3W	oper CP	
lse/blk UTE TRIBAL				county DUCHESNE	state UT stat AC	
well 5-29-E3	refno DW3883		gwi 100.0000%	operator GULF		
rig TEMPLES			st date 08/31/84	supervis MC LELAND /G		
	afe 83600	auth	\$458,000	cumul cost	\$326,815	
	csg 0 0/0 @ 0		auth. depth 0			

10-05-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5698'.EOT @ 5762'.SI.WO SERVICE COMPANY.

10-05-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5698'.EOT @ 5762'.POH W/REMAINDER 2-7/8" TBG & PKR.HEAT FLUIDS TO 100DEG. MIRU NOWSCO.GELLED UP FLUID.TOOK SAMPLES.TSTD LNS TO 6400PSI,OK.PREP TO SND FRAC GRN RVR PERFS 5860-6270' DN CSG W/2% KCL CITY WTR W/40-50#/1000 NWP-12 GEL;30,40,50#/1000 NFL-72 (FLUID LOSS);2GAL/1000 NNE-265 (NON-EMULS),7GAL/1000 NCA-326 (X-LINK),0.1GAL/1000 NBA-575 (BACTERIACIDE);15#/1000 NIS-551 (IRON STAB) & SND STAGED AS FOLLOWS:

STAGE	VOL LIQUID	20/40 SND DENSITY	# SND	AVG PR	AVG RATE
1	18,000GAL	0	0	2750PSI	30BPM
2	3,000	1.5#/GAL	4500	2800	32
3	6,000	3	18,000	2850	35
4	10,000	4	40,000	2750	38
5	10,000	5	50,000	3000	35

PR BUILT STEADILY F/MIDDLE OF 5TH STAGE & WELL SCREENED OFF JUST AS 6#/GAL SND WAS SCHEDULED.MAX PR OBTAINED @ SCRIN OUT=5200PSI,WHICH ROSE F/4600PSI INSTANTLY.PMPD 112,500# OF SND.SCHEDULED TO PMP 154,500#.CALC TOP OF SND FILL-UP @ 3000'.1240 BLWTR.RD NOWSCO.SIFN.

10-06-84 SICP=1200PSI.FLWD WELL TO PIT F/1HR.REC'D 60BW.TIH W/NOTCHED COLLAR ON 80JTS 2-7/8",6.5#,L-80,8RD TBG.TAGGED SND @ 2500'.REV CIRC OUT APPX 30BBLS SND.RIH 10JTS @ A TIME STOPPING TO REV.CIRC CLN TO 4650'.POH 40JTS.

10-08-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.SITP=700PSI.RIH & REV CIRC CLN TO 6600'.POH W/34JTS 2-7/8" TBG.REV CIRC HOLE VOLUME @ 5700' POH W/182JTS TBG & NOTCHED COLLAR.RIH W/1JT 2-7/8",RTTS PKR,1JT 2-7/8" TBG, 2-7/8" X 2.25" SN,& 182JTS 2-7/8" TBG.PMPD 80BBLS CLN WTR DN ANN.SET PKR @ 5730'.RU TO SWB:MADE 8 RUNS.FL=SURF-3000'.PULLED F/1500-4200'.ENTRY @ 1000' ON LAST RUN.FLUID CUT:1% OIL,99% WTR ON LAST RUN.REC'D 45BW F/DAY.1195BLWTR

10-09-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5700'.EOT @ 5760'.SITP=100PSI.ON FL @ 250'.COULD NOT PENETRATE W/SWB.REL PKR.PMPD 15BFSW DN ANN.RESET PKR @ 5730'.RESUME SWBG.MADE 20 RUNS.FL=SURF-4900'.PULLED F/1200-5700'(SN).ENTRY @ 800' ON LAST 2 RUNS.10% OIL/95% GASSY WTR.SWBD 108BF F/DAY;5 BO & 103 BW.WAIED 30MIN BTWN RUNS 15-20.1092 BLWTR. SIFN.

10-10-84 D & C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5700'.EOT @ 5760'.SITP=150PSI.CONT SWBG:MADE 13 RUNS.FL=2600-5000'.PULLED F/3800-5700'(SN).ENTRY @ 700' ON LAST 2 RUNS.WAIED 1HR BTWN RUNS 4-13.SWBD 80 BF TTL F/DAY;15 BO,65 BW.1027 BLWTR.



## WELL PROGRESS REPORT-Field

GOS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
<p>10-01-84 D &amp; C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5698'.EOT @ 5762'.SWBD WELL TO 5200'.RTTS PKR @ 5730'.EOT @ 5762'.MIRU HOWCO.TSTD LNS TO 6000PSI.INST ANN LN POP-OFF &amp; SET 2300PSI PR &amp; HOLD 2000PSI ON ANN.ACDZ GRN RVR PERFS 5860-6270' W/2500GAL 15% HCL W/5GAL/1000 LOSURF-259(NON EMUL),30#/1000GAL WG-14(HPG),5GAL/1000 HC-2(FINES SUSP),5GAL/1000 AS-5(ANTI-SLUDGE),5GAL/1000 FRAC-FLW CS,15#/1000 FE-2,2GAL/1000 HAI-60,&amp; 110-7/8"-1.1 SG FRAC BALLS.PMPD AS FOLLOWS:DUMPED ACID @ 6BPM,STARTED DROPPING BALLS W/2BBL GONE.CAUGHT PR W/29BBL GONE.ESTAB RATE 6BPM @ 3600PSI.SAW BALL ACTION BTWN 55BBL GONE &amp; 75 BBL GONE.DISPL W/46BBL 2% KCL WTR.MAX RATE =77BPM @ 4400PSI.AVG RATE=6.2BPM @ 3750PSI.CHKD BALL DROPPER.ALL BALLS DROP-PED.ISIP=2600PSI,5MIN=2260,10MIN=2100,15MIN=2020PSI.RD HOWCO.OPENED WELL TO PIT.FLWD BACK 25BBL KCL WTR IN 10MIN.RU TO SWB AS FOLLOWS:MADE 11 RUNS.FL=SURF-5200'.PULLED F/1500-5700'.ENTRY @ 500 ON LAST 3 RUNS.FLUID CUT=GAS-SY ACID WTR W/TR OIL.FLWD 25BBL.SWBD 60BBL.SWBD &amp; FLWD 85 BBL WTR W/TR OIL.21 BLWTR.</p>				
<p>10-03-84 D &amp; C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5698'.EOT @ 5762'.SITP=50PSI.CONT SWBG: MADE 7 RUNS.FL=4900-5400'.PULLED F/5700'.FLUID ENTRY 300 ON LAST RUN.WAIED 1HR BTWN RUNS 5-7.REC'D 13BF TTL F/DAY:1B0,12BWL.SIFN.</p>				
<p>10-04-84 D &amp; C.PBTD 6810'.PERFS/FMT:5868-6270'/LWR GRN RVR.PKR @ 5730'.SN @ 5698'.EOT @ 5762'.CONT SWBG:MADE 3 RUNS.FL=5100-5700'.PULLED F/5700'.NO ENTRY ON LAST RUN.FLUID CUT:80% BLACK OIL,20% WTR.REC'D 3BF;2B0,1BW.POH W/60STDS 2-7/8",N-80,8RD TBG.SIFN.</p>				

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3518

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

5-29E3

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 29-T5S-R3W

12. COUNTY OR  
PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

6488' KB; 6475' GL

23. INTERVALS  
DRILLED BY

0-TD

25. WAS DIRECTIONAL  
SURVEY MADE

No

27. WAS WELL CORRED

No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1969' FNL &amp; 2093' FEL (SW NE)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

API #43-013-30939

DATE ISSUED

5-10-84

15. DATE SPUDDED

9-1-84

16. DATE T.D. REACHED

9-10-84

17. DATE COMPL. (Ready to prod.)

12-21-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6488' KB; 6475' GL

20. TOTAL DEPTH, MD &amp; TVD

6,900'

21. PLUG, BACK T.D., MD &amp; TVD

6,810'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Green River 4080'-4626', 4885'-5758', 5860'-6270' (gross)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL, LDT, EPT

## 29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	400'	12 1/4"	230	---
5 1/2"	17	6898'	7 7/8"	1305	---

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4,016'	3,985'

## 31. PERFORATION RECORD (Interval, size and number)

See Attached

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

## 33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-16-84		Pumping-rod pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-20-84	24 hours		→	118	8	0	68:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
---	30 psi	→	118	8	0	34.7 11		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

D. Lankford

## 35. LIST OF ATTACHMENTS

Perforations, Acidize, Fracture, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. E. Blutho for JRB  
J. R. Bocek 1-16-85

TITLE

Area Engineer

DATE

1-16-85

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1245'	6190'	SS-SH-SLST-LMS	Upper Green River	1245'	
Wasatch	6190'	NR	SS-SH-SLST-LMS	Lower Green River	3794'	
				Wasatch	6190'	

Perforations, Acidize, Fracture, Etc.

- 9-29-84 Perf Lower Green River 6248'-6270', 5946'-5954', 5920'-5931', 5880'-5884', 5860'-5868' w/4" HSC gun, 1 JSPF, 22 gm charge.
- 10-01-84 Acidize Lower Green River perfs 5860'-6270' w/2500 gals 15% HCL.
- 10-05-84 Sand frac Lower Green River perfs w/47,000 gals of gel an 112,500 lbs of 20/40 sand.
- 10-16-84 Set CIBP at 5850' dump 2 sx cmt on plug. Perf Green River 5748'-5758', 5714'-5722', 5656'-5668', 5542'-5550', 5531'-5537', 5488'-5493', 5469'-5477', 5432'-5436', 5415'-5420', 5404'-5410', 5384'-5390', 5348'-5354', 5239'-5249', 5211'-5218', 5192'-5200', 5116'-5122', 5092'-5096', 5036'-5040', 5016'-5022', 4962'-4966', 4938'-4942', 4924'-4928', 4902'-4906', 4885'-4890' w/4" HSC gun, 1 JSPF, 23 gm charge.
- 10-18-84 Acidize Green River perfs 4885'-5758' w/8000 gals 15% HCL.
- 10-29-84 Sand frac Green River perfs 4885'-5758' w/121,800 gals gel and 263,000 lbs 20/40 sand.
- 11-08-84 Set CIBP at 4875' dump 2 sx cmt on plug. Perf Green River 4080'-4096', 4488'-4504', 4548'-4552', 4566'-4570', 4616'-4626' w/4" HSC gun, 1 JSPF, 12 gm charge.
- 11-09-84 Acidize Green River perfs 4080'-4626' w/2500 gals 15% HCL.
- 11-14-84 Sand frac Green River perfs 4080'-4626' w/57,950 gals of gel and 154,500 lbs of 20/40 sand.
- 11-24-84 Mill out CIBP at 4875'.
- 11-27-84 Mill out CIBP at 5850'.

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85  
leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

072908

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3518	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1969' FNL 2093' FEL (SW NE)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 43-013-30939		9. WELL NO. 5-29-E3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6475' GR		10. FIELD AND POOL, OR WILDCAT Antelope Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T5S, R3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Produced Gas Sales	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to install a surface gas line from the treater to the Coors Energy gas gathering line. Coors Energy will be purchasing the produced gas from this lease beginning approximately July 25, 1986. Gas measurement from the lease will be by an existing 3 pen Barton 202A Recorder.

No surface damages will be required for the above installation.

Your early consideration and approval of the above proposal is appreciated.

RECEIVED  
JUL 28 1986

DIVISION OF  
OIL, GAS & MINING

3 - BLM  
3 - STATE  
1 - UTE TRIBE  
1 - BJK  
1 - GDE  
3 - GHW  
1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Finkpatrick TITLE Associate Environmental Specialist

DATE July 22, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

SEP 14 1987

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the United States Department of the Interior, Bureau of Indian Affairs, holder of oil and gas lease.

DISTRICT LAND OFFICE: Ute Indian Tribe and the Ute Distribution Corporation

SERIAL No.: 14-20-H62-3518

and hereby designates

NAME: Coors Energy Company

ADDRESS: 14062 Denver West Parkway, Bldg. #52, Suite 300  
Golden, CO 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T5S, R3W, UM

Section 29: NE $\frac{1}{4}$

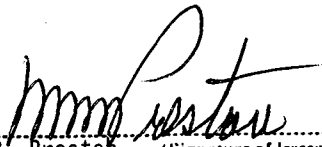
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

CHEVRON U.S.A. INC.

  
J. B. Preston (Signature of lessee) Assistant Secretary

August 25, 1987

(Date)

P. O. Box 599, Denver, CO 80201

(Address)



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**FILE IN FIELD FILE**  
 (Other instructions on reverse side)

092106

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CHANGE OF OPERATOR</b> <b>2. NAME OF OPERATOR</b> Coors Energy Company <span style="float: right;">SEP 14 1987</span> <b>3. ADDRESS OF OPERATOR</b> PO Box 467, Golden, Colorado 80402 <b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</b> At surface <div style="text-align: center; margin-top: 10px;">Section 29, 1969'FNL, 2093'FEL</div>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-3518 <span style="float: right;">POW</span> <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute Tribe <b>7. UNIT AGREEMENT NAME</b> ----- <b>8. FARM OR LEASE NAME</b> Ute Tribal <b>9. WELL NO.</b> 5-29E3 <b>10. FIELD AND POOL, OR WILDCAT</b> Antelope Creek <b>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> Sec. 29, T5S-R3W <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne <span style="float: right;">Utah</span>
<b>14. PERMIT NO.</b> 43-013-30939	<b>15. ELEVATIONS (Show whether SP, RT, GA, etc.)</b> 6488' KB	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input type="checkbox"/>	
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

On August 25, 1987, Chevron U.S.A. INC. designated Coors Energy Company to be the operator of the following described land which includes the above named well:

T5S-R3W, UM

Section 29: NE/4  
 Duchesne County, Utah

**18. I hereby certify that the foregoing is true and correct**

SIGNED

R. L. Martin

TITLE

V.P. O/G Operations

DATE

9-10-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY  
(Other instructions on  
reverse side)

092213

\*REVISED COPY

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CHANGE OF OPERATOR		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3518
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 29, 1969'FNL, 2093'FEL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30939		9. WELL NO. 5-29E3
15. ELEVATIONS (Show whether of, to, or, etc.) 6488' KB		10. FIELD AND POOL, OR WILDCAT Antelope Creek
		11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA Sec. 29, T5S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) CHANGE OF OPERATOR ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* On Sept. 1, 1987, Chevron U.S.A. INC. designated Coors Energy Company to be the operator of the following described land: which includes the above named well:

T5S-R3W, UM

Section 29: NE/4  
Duchesne County, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin

TITLE

V.P. O/G Operations

DATE

9-16-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS: IS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 4 of 6

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO  
COORS ENERGY  
PO BOX 467  
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6							
✓ 4301330793	09395	05S 03W 6	GRRV		14-20-H62-3505		
UTE TRIBAL 1-28							
✓ 4301330802	09396	05S 03W 28	GRRV		14-20-H62-3517		
UTE TRIBAL 1-19							
✓ 4301330803	09397	05S 03W 19	GRRV		14-20-H62-3514		
UTE TRIBAL 1-16							
✓ 4301330804	09398	05S 03W 16	GRRV		14-20-H62-3511		
STATE #2-6							
✓ 4301330891	09399	05S 03W 6	GRRV		ML-40058		
UTE TRIBAL 1-30							
✓ 4301330852	09410	05S 03W 30	GRRV		14-20-H62-3519		
UTE TRIBAL 1-32							
✓ 4301330853	09411	05S 03W 32	GRRV		14-20-H62-3521		
UTE TRIBAL 1-15							
✓ 4301330880	09412	05S 03W 15	GRRV		14-20-H62-3510		
UTE TRIBAL #2-16							
✓ 4301331166	09413	05S 03W 16	GRRV		14-20-H62-3511		
UTE TRIBAL #4-9							
✓ 4301331165	09414	05S 03W 9	GRRV		14-20-H62-3508		
UTE TRIBAL 3-5-E3							
✓ 4301330938	09785	05S 03W 5	GRRV		14-20-H62-3504		
UTE TRIBAL 5-29-E3							
✓ 4301330939	09880	05S 03W 29	GRRV		14-20-H62-3518		
UTE TRIBAL 1-21							
✓ 4301330883	09985	05S 03W 21	GRRV		14-20-H62-3516		
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.  
P.O. Box 397  
Kimball, Nebraska 69145  
Mr. Bruce F. Evertson, President  
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

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SEP 04 1992

DIVISION OF  
OIL GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF  
OIL GAS & MINING

Page 3  
Change of Operator  
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague  
Manager  
Engineering & Operations

DSS:kr

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SEP 04 1992

DIVISION OF  
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.  
P. O. BOX 397  
KIMBALL, NE 69145  
308/235-4871

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SEP 25 1992

DIVISION OF  
OIL GAS & MINING

September 21, 1992

Lisha Romero  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Lisha:

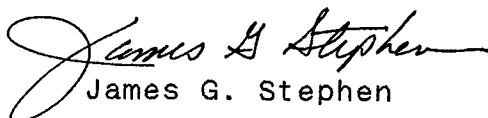
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,

  
James G. Stephen

JGS/iks  
enc.

/9258

**EVERTSON OIL COMPANY, INC.  
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW



**EVERTSON OIL COMPANY, INC.**  
**SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.  
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GM	✓
2- DTS/7-LCR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone ( <u>308</u> ) <u>235-4871</u>		phone ( <u>303</u> ) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: # 163850 . *EA. 8-24-92*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-3-92)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12-7-92 1992. If yes, division response was made by letter dated 12-7-92 1992.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-7-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: 12-7-92 1992.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

12/1/95 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."  
 12/1/95 Operator changed per admin.

# PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140  
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807  
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
<del>Ute Tribal 2-18D</del>	<del>43-013-30881</del> <i>43-013-31212 / Dr-l.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013-30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w) Rec'd Comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3  
Change of Operator Notice  
Duchesne County, Utah  
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DRL)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

*Petroglyph Operating Company, Inc.*, a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare  
Operations Administrator

ARB/ms

LAW OFFICES OF

***morris, laing, evans, brock & kennedy, chartered***

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084  
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK  
JOSEPH W. KENNEDY  
ROBERT I. GUENTHNER  
DAVID C. ADAMS  
KEN M. PETERSON  
RICHARD D. GREENE  
A. J. SCHWARTZ, JR.  
DONALD E. SCHRAG  
WILLIAM B. SORENSEN, JR.  
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL  
ROBERT W. COYKENDALL  
ROBERT K. ANDERSON  
SUSAN R. SCHRAG  
ROBERT E. NUGENT  
MICHAEL LENNEN  
KARL R. SWARTZ  
ROGER L. THEIS  
JANA DEINES ABBOTT  
RICHARD F. HAYSE\*

THOMAS R. DOCKING  
GERALD N. CAPPS  
DIANE S. WORTH  
TIM J. MOORE  
GARY E. PATTERSON  
BRUCE A. NEY  
JANET H. WARD

\*RESIDENT IN  
TOPEKA OFFICE

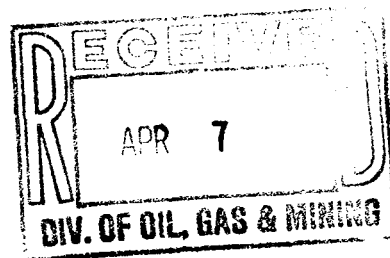
ROBERT B. MORTON  
EVA POWERS\*  
OF COUNSEL

VERNE M. LAING  
RETIRED

LESTER L. MORRIS  
1901-1966  
FERD E. EVANS, JR.  
1919-1991

April 5, 1994

Ms. Lisha Cordoba  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

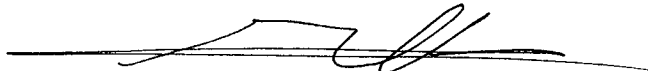


Page 2  
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

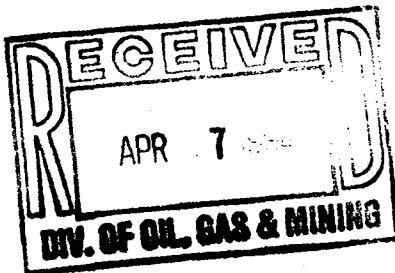


Roger L. Theis  
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

## COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,  
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals  
and PLANET INDEMNITY COMPANY  
of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto  
the United States of America in the sum of seventy-five thousand dollars (\$75,000),  
lawful money of the United States, for the payment of which, well and truly to be made,  
we bind ourselves and each of us, our and each of our heirs, successors, executors,  
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee  
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and  
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various  
dates and periods of duration, covering lands or interests in lands held by the United  
States in trust for individual Indians, or bands or tribes of Indians, or subject to  
restrictions against alienation without the consent of the Secretary of the Interior, or  
his authorized representative, which leases and permits have been or may hereafter be  
granted or approved by the Secretary of the Interior, or his authorized representative,  
and the identification of which herein is expressly waived by both principals and  
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend  
to and include all extensions and renewals of the leases and permits covered by this  
bond, such coverage to continue without any interruption due to the expiration of the  
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any  
such lease or permit, or obligation thereunder whether effected by extension of time  
for performance, by commitment of such lease to unit, cooperative, or communitization  
agreement, by waiver, suspension, or change in rental, except an increase thereof, by  
minimum royalty payment, except an increase thereof, by compensatory royalty payment,  
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any  
obligee under this bond in enforcing the payment of any rental or royalty or the  
performance of any other covenant, condition, or agreement of any such lease or permit  
shall not in any way release the principals and surety, or either of them, from  
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under  
any such lease or permit, the obligee may prosecute any claim, suit, action, or other  
proceeding against the principals and surety, or either of them, without the  
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ \_\_\_\_\_; the total premium paid is \_\_\_\_\_

Signed and sealed in the presence of

WITNESSES:\*

By: Dorrita L. Thode

P. O. \_\_\_\_\_

By: [Signature]

P. O. \_\_\_\_\_

By: Nancy [Signature]

8 Greenway Plaza Suite 400  
P. O. Houston, TX 77046

By: Sue [Signature]

8 Greenway Plaza, Suite 400  
P. O. Houston, TX 77046

By: [Signature]

475 17th Street, Suite 1500  
P. O. Denver, CO 80202

By: Janet K. [Signature]

475 17th Street, Suite 1500  
P. O. Denver, CO 80202

\* Two witnesses to all signatures

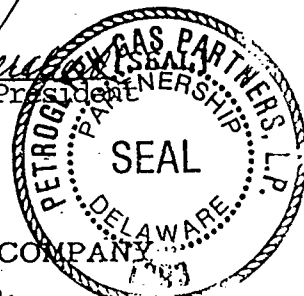
APPROVED:

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,  
General Partner

as to

Robert C. Murdock  
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact  
410 17th Street, Suite 1675  
Denver, CO 80202

INLAND RESOURCES, INC.

as to

Kyle B. Miller [SEAL]  
KYLE B. MILLER, President

DEPARTMENT OF THE INTERIOR  
Bureau of Indian Affairs

. 19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

**MILDRED L. MASSEY**

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

\*\*\*\*\*SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS\*\*\*\*\*

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
  - (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
  - (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



*E. H. Frank, III*

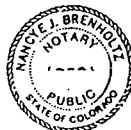
President

E.H. Frank, III

STATE OF COLORADO  
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



*Mance J. Brenholz*

Notary Public, Denver County, Colorado

**CERTIFICATION**

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 19 94



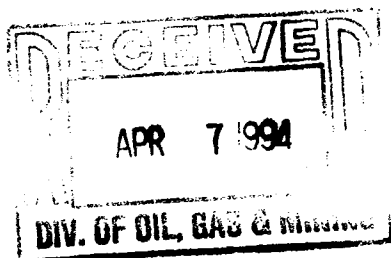
*Greg E. Chilson*

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

**ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

## COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.  
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal  
and PLANET INDEMNITY COMPANY  
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto  
the United States of America in the sum of seventy-five thousand dollars (\$75,000),  
lawful money of the United States, for the payment of which, well and truly to be made,  
we bind ourselves and each of us, our and each of our heirs, successors, executors,  
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee  
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and  
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various  
dates and periods of duration, covering lands or interests in lands held by the United  
States in trust for individual Indians, or bands or tribes of Indians, or subject to  
restrictions against alienation without the consent of the Secretary of the Interior, or  
his authorized representative, which leases and permits have been or may hereafter be  
granted or approved by the Secretary of the Interior, or his authorized representative,  
and the identification of which herein is expressly waived by both principal and  
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend  
to and include all extensions and renewals of the leases and permits covered by this  
bond, such coverage to continue without any interruption due to the expiration of the  
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any  
such lease or permit, or obligation thereunder whether effected by extension of time  
for performance, by commitment of such lease to unit, cooperative, or communitization  
agreement, by waiver, suspension, or change in rental, except an increase thereof, by  
minimum royalty payment, except an increase thereof, by compensatory royalty payment,  
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any  
obligee under this bond in enforcing the payment of any rental or royalty or the  
performance of any other covenant, condition, or agreement of any such lease or permit  
shall not in any way release the principal and surety, or either of them, from  
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under  
any such lease or permit, the obligee may prosecute any claim, suit, action, or other  
proceeding against the principal and surety, or either of them, without the  
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ \_\_\_\_\_; the total premium paid is \_\_\_\_\_

Signed and sealed in the presence of

WITNESSES:\*

By: Dorothy G. Wade )

P. O. \_\_\_\_\_ )

By: A. K. Smith )

P. O. \_\_\_\_\_ )

By: Nancy Gray )

P. O. 8 Greenway Plaza, Suite 400 )  
Houston, Texas 77046 )

By: Sue Daas )

P. O. 8 Greenway Plaza, Suite 400 )  
Houston, Texas 77046 )

By: Mark J. Stur )

P. O. 475 17th Street, Suite 1500 )  
Denver, CO 80202 )

By: Janet K. Spick )

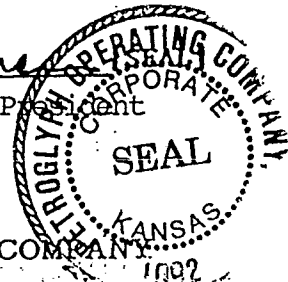
P. O. 475 17th Street, Suite 1500 )  
Denver, CO 80202 )

\* Two witnesses to all signatures

PETROGLYPH OPERATING COMPANY, INC.

as to

R. A. Christensen, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact  
410 17th Street, Suite 1675  
Denver, CO 80202

as to

E. J. M. M. [SEAL]

APPROVED:

DEPARTMENT OF THE INTERIOR  
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

**ROY C. DIE**

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

\*\*\*\*\***FIFTY THOUSAND AND NO/100 DOLLARS**\*\*\*\*\*

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
  - (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
  - (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



*E. H. Frank, III*

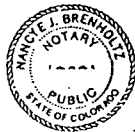
President

E.H. Frank, III

STATE OF COLORADO  
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



*Nancy J. Brenholz*

Notary Public, Denver County, Colorado

**CERTIFICATION**

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 19 94



*Greg E. Chilson*

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

**ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-3518

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

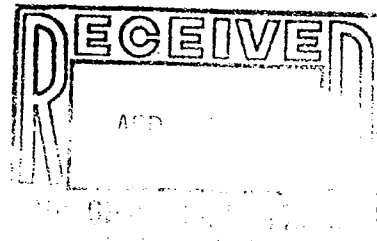
as his agent ☐ operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. ALL SECTION 29

UTE 1-29, 43-013-30819; UTE 2-29, 43-013-30849; UTE 3-29, 43-013-30850; UTE 4-29, 43-013-30851; UTE 6-29, 43-013-31305; UTE 7-29, 43-013-31339

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

(Signature)

*Robert C. Murdock*

(Title)

PRESIDENT OF PETROGLYPH ENERGY, INC.

(Phone)

316-665-8500

PETROGLYPH GAS PARTNERS, L.P.

OF: (Company) BY PETROGLYPH ENERGY, INC.,

GENERAL PARTNER

(Address)

P. O. BOX 1807

Hutchinson, KS 67504-1807



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-3518

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

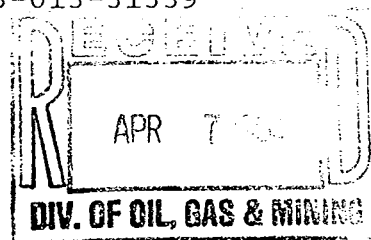
as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. ALL SECTION 29

UTE 1-29, 43-013-30819; UTE 2-29, 43-013-30849; UTE 3-29, 43-013-30850; UTE 4-29, 43-013-30851; UTE 6-29, 43-013-31305; UTE 7-29, 43-013-31339

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature)

(Title)

President

(Phone)

303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address)

475 Seventeenth St., Suite 1500

Denver, CO 80202

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:

P. O. Box 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well

Footage: 1,969' FNL & 2,093' FEL

Q. Sec., T., R., M.: SW NE 29-T5S-R3W, U.S.M.

5. Lease Designation and Serial Number:

14-20-H62- 3518

6. If Indian, Allottee or Tribe Name:

UTE TRIBAL

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ute Tribal 5-29E3

9. API Well Number:

43-013-30939

10. Field and Pool, or Wildcat:

Antelope Creek Field  
Green River Pool

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |   |

Approximate date of change 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

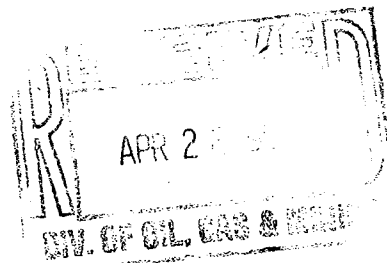
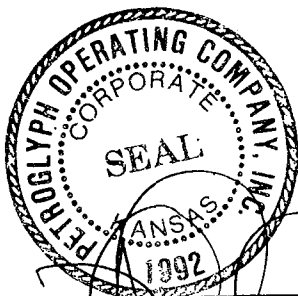
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator from Evertson Oil Company, Inc., to  
Petroglyph Operating Company, Inc., effective 3-1-94



13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature:

R. A. Christensen

Title:

President

Date: 2-25-94

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62- 3518

6. If Indian, Allocated or Tribe Name:

UTE TRIBAL

7. Unit Agreement Name:

N/A

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Ute Tribal 5-29E3

2. Name of Operator:

EVERTSON OIL COMPANY, INC.

9. API Well Number:

43-013-30939

3. Address and Telephone Number:

P. O. Box 397, Kimball, NE 69145 308-235-4871

10. Field and Pool, or Wildcat:

Antelope Creek Field  
Green River Pool

4. Location of Well

Footages: 1,969' FNL & 2,093' FEL

County: DUCHESNE

CO. Sec. T., R., M.:

SW NE 29-T5S-R3W, U.S.M.

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |   |

Approximate date of change 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

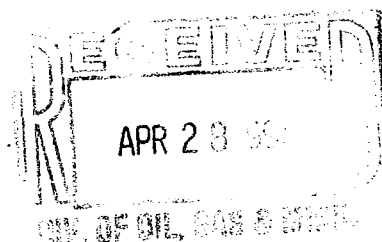
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator from Evertson Oil Company, Inc., to  
Petroglyph Operating Company, Inc., effective 3-1-94



13. EVERTSON OIL COMPANY, INC.

Name & Signature:

Phillip A. Kriz

Title: V. President

Date: 2-25-94

(This space for State use only)

LAW OFFICES OF

***morris, laing, evans, brock & kennedy, chartered***

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084  
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK  
JOSEPH W. KENNEDY  
ROBERT I. GUENTHNER  
DAVID C. ADAMS  
KEN M. PETERSON  
RICHARD D. GREENE  
A. J. SCHWARTZ, JR.  
DONALD E. SCHRAG  
WILLIAM B. SORENSEN, JR.  
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL  
ROBERT W. COYKENDALL  
ROBERT K. ANDERSON  
SUSAN R. SCHRAG  
ROBERT E. NUGENT  
MICHAEL LENNEN  
KARL R. SWARTZ  
ROGER L. THEIS  
JANA DEINES ABBOTT  
RICHARD F. HAYSE\*

THOMAS R. DOCKING  
GERALD N. CAPPS  
DIANE S. WORTH  
TIM J. MOORE  
GARY E. PATTERSON  
BRUCE A. NEY  
JANET H. WARD

\*RESIDENT IN  
TOPEKA OFFICE

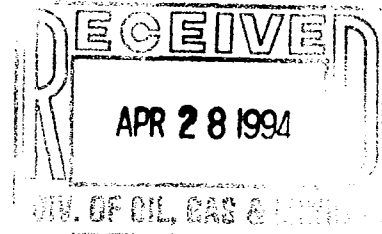
ROBERT B. MORTON  
EVA POWERS\*  
OF COUNSEL

VERNE M. LAING  
RETIRED

LESTER L. MORRIS  
1901-1966  
FERD E. EVANS, JR.  
1919-1991

April 25, 1994

Ms. Lisha Cordoba  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

Roger L. Theis  
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

IN REPLY REFER TO:

3162.3  
(UT08438)

JUN 30 1994

Petroglyph Operating Company, Inc.  
P.O. Box 1839  
Hutchinson, KS 67504-1839

Re: See attached list for the  
well numbers and lease  
numbers  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for Minerals

cc: Evertson Oil Company  
BIA

# Metagraph - Assignments, and Change of Operator

## Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓Ute Tribal 1-3 ✓Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓Ute Tribal 1-4 ✓Ute Tribal 2-4 SWD ✓Ute Tribal 3-4 ✓Ute Tribal 4-4 ✓Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓Ute Tribal 1-5 ✓Ute Tribal 2-5 ✓Ute Tribal 3-5 E3 ✓Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓Ute Tribal 1-6* ✓Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓Ute Tribal 1-7* ✓Ute Tribal 2-7 ✓Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓Ute Tribal 1-8 ✓Ute Tribal 2-8 ✓Ute Tribal 3-8 ✓Ute Tribal 4-8 ✓Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓Ute Tribal 2-9 ✓Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓Ute Tribal 1-10 ✓Ute Tribal 2-10	NWNW NENW

## Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓Ute Tribal 1-16* ✓Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓Ute Tribal 1-18 ✓Ute Tribal 2-18 ✓Ute Tribal 4-18 ✓Ute Tribal 5-18	NENE SENE NENE NESE
14-20-H62-3514	19	✓Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓Ute Tribal 1-20 ✓Ute Tribal 2-20 ✓Ute Tribal 3-20*	NWNE SWNE SENE
14-20-H62-3516	21	✓Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓Ute Tribal 1-29 ✓Ute Tribal 2-29 ✓Ute Tribal 3-29 ✓Ute Tribal 4-29 ✓Ute Tribal 5-29E3 ✓Ute Tribal 7-29-6-29 ✓Ute Tribal 7-29	NESE SESE SENE NWNW SWNE SENE NESE
14-20-H62-3519	30	✓Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓Ute Tribal 1-31* ✓Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓Ute Tribal 1-33	NENW

(\*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
	18	✓Ute Tribal 4-18D	NWNW

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- LEC / GIL	
2- LWP 7-PL	
3- DTS 8-SJ	
4- VLC 9-FILE	
5- RJF	
6- LWP	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
	phone ( <u>316</u> ) <u>665-8500</u>		phone ( <u>308</u> ) <u>235-4871</u>
	account no. <u>N3800</u>		account no. <u>N6350</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30939</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #C0180242. (Ref. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sup 6. Cardex file has been updated for each well listed above. 7-11-94
- Sup 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 7/21/94 1994. If yes, division response was made by letter dated 7/21/94 1994.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/21/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 29 1994.

### FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

940706 Btm/Vernal Apr. 6-30-94.  
\*(1 st lease well handled separately)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14-20-H62-3518**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA, Agreement Designation

**14-20-H62-4650**

8. Well Name and No.  
**Ute Tribal 5-29 E3**

9. API Well No.  
**43-013-30939**

10. Field and Pool, or Exploratory Area  
**Antelope Creek**

11. County or Parish, State  
**Duchesne County, UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Petroglyph Operating Company, Inc.**

3. Address and Telephone No.

**6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1969 FNL & 2093 FEL  
29-5S-3W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **well name change**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to **Ute Tribal 29-07**. This will be effective January 1, 1996.

14. I hereby certify that the foregoing is true and correct

Signed

Title

**President**

**1/25/96**

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

January 26, 1996

Ron Firth  
State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, UT 84180-1203

**RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT**

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,



Angela R. Ely  
Administrative Operations Manager

ARE/ms

Enclosures

pc: Dennis Ingram  
Lisha Cordova

## 96WELLÇ.XLS

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	2001 FSL & 600 FWL	Antelope Creek	5S	3W	10	NWSW
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	907 FNL & 515 FWL	Antelope Creek	5S	3W	15	NWNW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	505 FSL & 600 FEL	Antelope Creek	5S	3W	16	SESE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	638 FNL & 610 FEL	Antelope Creek	5S	3W	17	NENE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01	43-013-30761	550 FNL & 521 FEL	Antelope Creek	5S	3W	18	NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30803	556 FSL & 603 FEL	Antelope Creek	5S	3W	19	SESE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30764	404 FNL & 1539 FEL	Antelope Creek	5S	3W	20	NWNE
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21	21-13	43-013-30883	611 FSL & 786 FWL	Antelope Creek	5S	3W	21	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	28-05	43-013-30802	2583 FNL & 712 FWL	Antelope Creek	5S	3W	28	SWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 inj	29-09 inj	43-013-30763	1324 FSL & 1160 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-3	03-13	43-013-30823	659 FSL & 659 FWL	Antelope Creek	5S	3W	3	SWSW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-30	30-07	43-013-30852	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	30	SWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1-31	31-02	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	5S	3W	31	NWNE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-32	32-08	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	5S	3W	32	SENE
14-20-H62-4650	14-20-H62-3523	Ute Tribal	1-33	33-04	43-013-30806	723 FNL & 802 FWL	Antelope Creek	5S	3W	33	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-4	04-01	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	5S	3W	4	NENE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-5	05-07	43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	5S	3W	5	SWNE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-6	06-16	43-013-30793	833 FSL & 902 FEL	Antelope Creek	5S	3W	6	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-7	07-14	43-013-30788	559 FSL & 1957 FWL	Antelope Creek	5S	3W	7	SESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-8 inj	08-04 inj	43-013-30759	754 FNL & 888 FWL	Antelope Creek	5S	3W	8	NWNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	11-5	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	5S	3W	5	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	12-28	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	5S	3W	28	NWSW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-4	04-12	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	5S	3W	4	NWSW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	12-5	05-11	43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	5S	3W	5	NESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	13-8	08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	5S	3W	8	SWSW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2125 FEL	Antelope Creek	5S	3W	29	NWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-5	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	5S	3W	5	SESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	5S	3W	29	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-6	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	5S	3W	5	SWSE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	16-5	05-16	43-013-31527	708 FSL & 623 FEL	Antelope Creek	5S	3W	5	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	5S	3W	7	SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	5S	3W	8	NENE
14-20-H62-4650	14-20-H62-3509	Ute Tribal	2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	5S	3W	10	NENW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 500 FWL	Antelope Creek	5S	3W	16	SWSW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	5S	3W	18	SENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	20	SWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	5S	3W	29	SESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	5S	3W	3	SESW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	5S	3W	31	NENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	5S	3W	4	SWNE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek	5S	3W	5	SWSW
14-20-H62-4650		State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL	Antelope Creek	5S	3W	6	NW SE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek	5S	3W	7	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	5S	3W	8	SWNW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	43-013-30789	770 FNL & 1059 FEL	Antelope Creek	5S	3W	9	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek	5S	3W	8	NWNE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Antelope Creek	5S	3W	18	NENW

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06	43-013-31175	2050 FNL & 1950 FWL	Antelope Creek	5S	3W	20	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-30850	1900 FNL & 1980 FWL	Antelope Creek	5S	3W	29	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-4	04-11	43-013-30878	1999 FSL & 1738 FWL	Antelope Creek	5S	3W	4	NESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 inj	05-10 inj	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	5S	3W	5	NWSE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-6	06-08	43-013-31189	2323 FNL & 691 FEL Lot # 9	Antelope Creek	5S	3W	6	SENE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-7	07-08	43-013-30828	1864 FNL & 972 FEL	Antelope Creek	5S	3W	7	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	3-8	08-03	43-013-31101	505 FNL & 439 FWL	Antelope Creek	5S	3W	8	NENW
14-20-H62-4650	14-20-H62-4633	Ute Tribal	4-17	17-04	43-013-31464	697 FNL & 636 FWL	Antelope Creek	5S	3W	17	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-18 inj	18-02 inj	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	5S	3W	18	NWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-29	29-04	43-013-30851	660 FNL & 660 FWL	Antelope Creek	5S	3W	29	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-4	04-13	43-013-30848	807 FSL & 886 FWL	Antelope Creek	5S	3W	4	SWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	05-08	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	5S	3W	5	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	4-8	08-12	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	5S	3W	8	NWSW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	4-9	09-15	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	5S	3W	9	SWSE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4A-4	04-04	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	5S	3W	4	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	5-18 inj	18-09 inj	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	5S	3W	18	NESE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	5-29 E3	29-07	43-013-30939	1969 FNL & 2093 FEL	Antelope Creek	5S	3W	29	SWNE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	5-4	04-05	43-013-31462	1969 FNL & 660 FWL Lot # 12	Antelope Creek	5S	3W	4	SWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-8 inj	08-06 inj	43-013-31307	1550 FNL & 1550 FWL	Antelope Creek	5S	3W	8	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-29	29-08A	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	5S	3W	29	SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	5S	3W	4	SESW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	6A-4	04-06	43-013-31526	2427 FNL & 2028 FWL Lot # 11	Antelope Creek	5S	3W	4	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	7-18	18-07	43-013-31533	2236 FNL & 1855 FEL	Antelope Creek	5S	3W	18	SWNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	7-29	29-08B	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	11-28	28-11	43-013-31575	2171 FSL & 2107 FWL	Antelope Creek	5S	3W	28	NESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	10-18	18-10	43-013-31595	1954 FSL & 1894 FEL	Antelope Creek	5S	3W	18	NWSE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13	43-013-31576	712 FSL & 553 FWL	Antelope Creek	5S	3W	28	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	6-28	28-06	43-013-31577	759 FNL & 502 FEL	Antelope Creek	5S	3W	28	SENW
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1A-32	32-01	43-013-31577		Antelope Creek	5S	3W	32	NENE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624650
2. NAME OF OPERATOR: Petroglyph Operating Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P.O. Box 607 city Roosevelt STATE UT ZIP 84066	7. UNIT or CA AGREEMENT NAME: Ute Tribal 29-06
4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple/See Below	8. WELL NAME and NUMBER: See Below
PHONE NUMBER: 722-2531	9. API NUMBER: See Below
	10. FIELD AND POOL, OR WILDCAT: Antelope Creek

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Duchesne

STATE: UT

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Facility Changes
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Name	API#	S/T/R	Type	Status	Entity#
Ute 29-07	430133093900S1	29/05S/03W	Oil	POW	09880
Ute 29-10	430133147500S1	29/05S/03W	Oil	POW	09880

All wells were moved to the Ute Tribal 29-06 Tank Battery.

Ute 29-06	Oil	POW	12139
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NAME (PLEASE PRINT) Callie Peatross TITLE Production Clerk  
SIGNATURE Callie Peatross DATE 04-25-03

(This space for State use only)

APR 28 2003

DEPT OF OIL, GAS & MINING

JUL-07-2003 MON 09:40 AM OIL, GAS &amp; MINING

FAX NO. 801 359 3940

P. 02/03

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator:

PetroglyphOperator Account Number: N 3800

Address:

P.O. Box 607city Rooseveltstate Utahzip 84066Phone Number: 435-722-2531

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43013309390051	Ute Tribal 29-07	SWNE	29	55	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	09880	12139	9/1/1984	March-2003		
Comments:						7/9/03 ✓
Now on 29-06 TB.						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43013314750051	Ute Tribal 29-10	NWSE	29	55	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	09880	12139	12/9/1984	March-2003		
Comments:						7/9/03 ✓
Now on 29-06 TB.						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43013318150051	Ute Tribal 36-08E4	SENE	36	55	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	12465	12352	6/2/1998	March-2003		
Comments:						7/9/03 ✓
Now on 31-04 TB.						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Callie Peatross  
Name (Please Print)

Callie Peatross  
Signature

Production Assistant  
Title

7-7-03  
Date

**RECEIVED**

JUL 07 2003

DIV. OF OIL, GAS &amp; MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region08>

RECEIVED

JUN 06 2007

Ref: 8P-W-GW

JUN 1 2007

DIV. OF OIL, GAS & MINING

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Mr. Steve Wall  
District Manager  
Petroglyph Energy, Inc.  
4116 West 3000 So. Ioka Lane  
Roosevelt, UT 84066

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**  
43.013.30939

Re: 5S 3W 29  
Additional Well to Antelope Creek Area Permit  
**UIC Permit No. UT20736-00000**  
**Well ID: UT20736-07122**  
Ute Tribal No. 29-07  
Duchesne County, Utah

Dear Mr. Wall:

The Petroglyph Operating Company, Inc.'s (Petroglyph) request to convert the former Green River Formation oil well Ute Tribal No. 29-07 to an enhanced recovery injection well in the Antelope Creek Waterflood project is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Antelope Creek Waterflood UIC Area Permit No. UT20736-00000. Unless specifically mentioned in the enclosed Authorization For Additional Well, the Ute Tribal No. 29-07 is subject to all terms and conditions of the UIC Area Permit UT20736-00000 as modified.

Please be aware that Petroglyph does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and Petroglyph has received written authorization from the Director to begin injection.

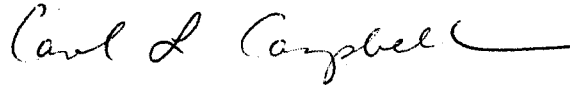
Prior to receiving authorization to inject, the EPA requires that Petroglyph submit for review and approval the following: (1) the results of a **Part I (Internal) Mechanical Integrity Test (MIT)**, (2) a **pore pressure** calculation of the injection interval, and (3) a completed **EPA Form No. 7520-12 Well Rework Record** and schematic diagram.



The initial Maximum Allowable Injection Pressure (MAIP) for the Ute Tribal No. 29-07 was determined to be **1480 psig.** UIC Area Permit UT20736-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a step rate test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Ms. Linda Bowling at (303) 312-6254 or 1.800.227.8917 (Ext. 6254). Please submit the required data to **ATTENTION: LINDA BOWLING**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,

A handwritten signature in cursive script, appearing to read "Carl S. Campbell", followed by a long horizontal flourish.

Stephen S. Tuber  
Assistant Regional Administrator  
Office of Partnerships and Regulatory Assistance

encl: Authorization For Conversion of An Additional Well  
EPA Form No. 7520-12 (Well Rework Record)

**cc w/enclosures:**

Chester Mills, Superintendent  
BIA - Uintah & Ouray Indian Agency  
P.O. Box 130  
Fort Duchesne, UT 84026

Frances Poowegup, Councilwoman  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Ft. Duchesne, UT 84026

Irene Cuch, Councilwoman  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Ft. Duchesne, UT 84026

Maxine Natchees, Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, UT 84026

Ronald Groves, Councilman  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Ft. Duchesne, UT 84026

T. Smiley Arrowchis, Vice Chairman  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Ft. Duchesne, UT 84026

Fluid Minerals Engineering Office  
U.S. Bureau of Land Management-  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

Gilbert Hunt  
Associate Director  
Utah Division of Oil, Gas, and Mining  
1594 West North Temple - Suite 1220  
Salt Lake City, UT 84114-5801

Kenneth Smith  
Executive Vice President and Chief  
Operating Officer  
Petroglyph Energy, Inc.  
555 S. Cole Blvd  
Boise, ID 83709

Lynn Becker, Director  
Energy and Minerals Department  
Ute Indian Tribe  
P.O. Box 70  
Ft. Duchesne, UT 84026

Richard Jenks, Jr., Councilman  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Ft. Duchesne, UT 84026

Shaun Chapoose, Director  
Land Use Department  
Ute Indian Tribe  
P.O. Box 460  
Fort Duchesne, UT 84026



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8**

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region08>

**AUTHORIZATION FOR ADDITIONAL WELL**

**UIC Area Permit No: UT20736-00000**

The Antelope Creek Waterflood Final UIC Area Permit No. UT20736-00000, effective July 12, 1994, authorizes injection for the purpose of enhanced oil recovery into multiple lenticular sand units which are distributed throughout the lower portion of the Green River Formation. On January 31, 2006, the permittee provided notice to the Director concerning the following additional enhanced recovery injection well:

Well Name:	<b><u>Ute Tribal 29-07</u></b>
EPA Well ID Number:	<b><u>UT20736-07122</u></b>
Location:	SW NE 1969 ft FNL & 2093 ft FEL Sec. 29 - T5S - R3W Duchesne County, Utah

Pursuant to 40 CFR §144.33, Area UIC Permit No. UT20736-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20736-00000, as modified and as specified in the Well Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: JUN 1 2007

A handwritten signature in cursive script, reading "Carl L. Campbell", is written over a horizontal line.

**Stephen S. Tuber**  
\*Assistant Regional Administrator  
Office of Partnerships and Regulatory Assistance

*\* The person holding this title is referred to as the Director throughout the permit and Authorization*

## **WELL-SPECIFIC REQUIREMENTS**

Well Name: **Ute Tribal 29-07**  
EPA Well ID Number: **UT20736-07122**

**Prior to commencing injection operations, the permittee shall submit the following information and receive written Authority to Inject from the Director:**

1. a successful Part I (Internal) Mechanical Integrity Test (MIT);
2. pore pressure calculation of the proposed injection zone; and
3. completed Well Rework Record EPA Form No. 7520-12 and schematic diagram.

**Approved Injection Zone:** Injection is approved between the base of the Green River A Lime Marker, at approximately 3920 ft (KB)<sub>CBL</sub>, to the top of the Basal Carbonate, at approximately 5918 ft (KB)<sub>CBL</sub>.

**Maximum Allowable Injection Pressure (MAIP):** The initial MAIP is **1480 psig**, based on the following calculation:

$$\begin{aligned}\text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] * \text{D}, \text{ where} \\ \text{FG} &= 0.80 \text{ psi/ft} \quad \text{SG} = 1.009 \quad \text{D} = 4080 \text{ ft (top perforation depth KB)} \\ \text{MAIP} &= \mathbf{1480 \text{ psig}}\end{aligned}$$

UIC Area Permit No. UT20736-00000 also provides the opportunity for the permittee to request a change of the MAIP based upon results of a step rate test that demonstrates the formation breakdown pressure will not be exceeded.

**Well Construction and Corrective Action:** **No Corrective Action is required.**

Based on review of well construction and cementing records, including CBL, well construction is considered adequate to prevent fluid movement out of the injection zone and into USDWs.

**Tubing and Packer:** **No Corrective Action is required.**

The 2-3/8" or similar size injection tubing is approved. The packer shall be set at a depth no more than 100 ft above the top perforation.

**Corrective Action for Wells in Area of Review:** **No Corrective Action is required.**

The following wells that penetrate the confining zone are within or proximate to a 1/4 mile radius around the Ute Tribal No. 29-07 were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs:

Well: Ute Tribal No. 29-02	Location: SW NE	Sec. 29 - T5S - R3W
Well: Ute Tribal No. 29-06	Location: SE NW	Sec. 29 - T5S - R3W
Well: Ute Tribal No. 29-10	Location: NW SE	Sec. 29 - T5S - R3W

**Demonstration of Mechanical Integrity:** A successful demonstration of Part I (Internal) Mechanical Integrity using a standard Casing-Tubing pressure test is required prior to injection and at least once every five years thereafter. EPA reviewed the cement bond log and determined the cement will provide an effective barrier to significant upward movement of fluids through vertical channels adjacent to the well bore pursuant to 40 CFR 146.8 (a)(2). Therefore, further demonstration of Part II (External) Mechanical Integrity is not required at this time.

**Demonstration of Financial Responsibility:** The applicant has demonstrated financial responsibility in the amount of \$15,000 via a Surety Bond that has been reviewed and approved by the EPA.

**Plugging and Abandonment:** The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

- PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 50 ft above the top perforation (located at 4080 ft (KB)) with a minimum 20 ft cement plug on top of the CIBP.
- PLUG NO. 2: Set a minimum 200 ft cement plug inside of the 5-1/2" casing and on the backside of the 5-1/2" casing across the Trona Zone and the Mahogany Shale, between approximately 2698 ft (KB) to 2898 ft (KB).
- PLUG NO. 3: Set a minimum 200 ft cement plug inside of the 5-1/2" casing and on the backside of the 5-1/2" casing across the top of the Green River, between approximately 1492 ft (KB) to 1692 ft (KB).
- PLUG NO. 4: Set a minimum 200 ft cement plug inside of the 5-1/2" casing and on the backside of the 5-1/2" casing across the base of the USDW, between approximately 1120 ft (KB) to 1320 ft (KB).
- PLUG NO. 5: Set a minimum 50 ft cement plug on the backside of the 5-1/2" casing, across the surface casing shoe at 400 ft (KB) (unless pre-existing backside cement precludes cement-squeezing this interval).
- PLUG NO. 6: Set a cement plug inside of the 5-1/2" casing, from at least 375 ft (KB) to 425 ft (KB).

PLUG NO. 7: Set a cement plug on the backside of the 5-1/2" casing, from surface to a depth of at least 50 ft.

PLUG NO. 8: Set a cement plug inside of the 5-1/2" casing from surface to a depth of at least 50 ft.

Cut off surface and 5-1/2" casing at least 4 ft below ground level and set P&A marker; submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

**Reporting of Noncompliance:**

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

**Twenty-Four Hour Noncompliance Reporting:**

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1.800.227.8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at 303.293.1788 if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting:

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1.800.424.8802 or 202.267.2675**, or through the NRC website at **<http://www.nrc.uscg.mil/index.htm>**.

Other Noncompliance:

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information:

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

## WELL-SPECIFIC CONSIDERATIONS

Well Name: Ute Tribal 29-07

EPA Well ID: UT20736-07126

**Underground Sources of Drinking Water (USDWs):** USDWs in the Antelope Creek Waterflood area generally may occur within the Uinta Formation, which extends from the surface to the top of the Green River Formation at approximately 1592 ft (KB). According to "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found at approximately 369 ft below ground surface at this well location. Based on analysis of the submitted CBL the top of casing cement in this well is at approximately 70 ft (KB).

**Confining Zone:** The Confining Zone at this location is approximately 199 ft of interbedded limestone and shale between the depths of 3721 ft to 3920 ft (KB) which directly overlies the Injection Zone, based on correlation to the Antelope Creek Ute Tribal 04-03 well Type Log. Additional impermeable lacustrine shale beds above the Confining Zone provide for further protection for any overlying USDW.

**Injection Zone:** The Injection Zone at this well location is an approximately 1998 ft section of multiple lenticular sand units interbedded with shale, marlstone and limestone from the base of the Confining Zone at 3920 ft (KB) to the top of the Basal Carbonate Formation at 5918 ft (KB), based on correlation to the Antelope Creek Ute Tribal 04-03 well Type Log.

**Well Construction:** The CBL shows more than 199 ft of 80% or greater bond across the confining zone, at approximately 3721 ft (KB) to 3920 ft (KB)

**Surface Casing:** 8-5/8" casing is set at 400 ft (KB) in a 12-1/4" hole, using 230 sacks cement circulated to the surface

**Longstring Casing:** 5-1/2" casing is set at 6898 ft (KB) in a 7-7/8" 6900 ft (KB) total depth hole with plugged back total depth (PBTD) of 6810 ft (KB), cemented with 1305 sacks cement

**Top of Cement :** 70 ft (KB)<sub>CBL</sub>

**Perforations:** Top: 4080 ft (KB)

Bottom : 6270 ft (KB)



**Wells in Area of Review (AOR):** Construction and cementing records, including cement bond logs (CBL) as available, for two wells in the 1/4 mile AOR that penetrated the confining zone were reviewed and found adequate to prevent fluid movement out of the injection zone and into USDWs.

Well: Ute Tribal No. 29-02

Casing Cement top: 200 ft (KB)<sub>CBL</sub>

Well: Ute Tribal No. 29-06

Casing Cement top: 1114 ft (KB)<sub>CBL</sub>

Well: Ute Tribal No. 29-10

Casing Cement top: 1278 ft (KB)<sub>CBL</sub>



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623518
2. NAME OF OPERATOR: P	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066	7. UNIT or CA AGREEMENT NAME: 1420H62450
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1969' FNL 2093' FEL	8. WELL NAME and NUMBER: Ute Tribal 29-07
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 29 5S 3W	9. API NUMBER: 43053 50939
PHONE NUMBER: (435) 722-5304	10. FIELD AND POOL, OR WILDCAT: Antelope Creek

COUNTY: Duchesne

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/31/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serving notice that Petroglyph Operating Co. Inc. (POCI) plans to convert the Ute Tribal 29-07 to an injection well from a producing well. This work is being performed under our area UIC permit #UT20736-07122. POCI has obtained approval to perform this conversion from the EPA. After the conversion on the Ute Tribal 29-07 is complete, POCI will submit the necessary information to the EPQ to obtain approval to began injections operations.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

JUN 05 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Steve Wall TITLE Manager  
SIGNATURE Steve Wall by pac DATE 5/31/2007

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection Well</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>1420H623518</b>
2. NAME OF OPERATOR: <b>Petroglyph Operating Company, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute Indian Tribe</b>
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY <b>Roosevelt</b> STATE <b>Ut</b> ZIP <b>84066</b>		7. UNIT or CA AGREEMENT NAME: <b>1420H62450</b>
PHONE NUMBER: <b>(435) 722-5304</b>		8. WELL NAME and NUMBER: <b>Ute Tribal 29-07</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1969' FNL 2093' FEL</b>		9. API NUMBER: <b>4301330939</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 29 T5S R3W</b>		10. FIELD AND POOL, OR WILDCAT: <b>Antelope Creek</b>
COUNTY: <b>Duchesne</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>7/27/2007</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First date of Injection July 27, 2007

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Steve Wall</i></u>	DATE <u>7/27/2007</u>

(This space for State use only)

RECEIVED  
JUL 31 2007



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region08>

JUL 23 2007

Ref: 8P-W-GW

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Steve Wall, District Manager  
Petroglyph Energy, Inc.  
4116 West 3000 So. Ioka Lane  
Roosevelt, UT 84066

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

RE: 43,613,30939  
Authorization to Inject  
UIC Permit No. UT20736-00000  
Well ID: UT20736-07122  
Ute Tribal No. 29-07  
Duchesne County, Utah

Dear Mr. Wall:

Thank you for submitting information pertaining to the newly constructed or converted Ute Tribal No. 29-07 enhanced recovery injection well to the Region 8 Ground Water Program office of the Environmental Protection Agency (EPA). The "Prior To Commencing Injection" requirements for the Ute Tribal No. 29-07 injection well required well owner and operator Petroglyph Operating Company, Inc. to submit the following information to the Director:

- I. A successful mechanical integrity test (MIT) demonstrating Part I Internal MI,
- II. Pore pressure calculation of the proposed injection zone, and
- III. Completed EPA Form No. 7520-12.

All required information has been submitted, and has been reviewed and approved by the EPA. Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal No. 29-07 enhanced recovery injection well under the conditions of the Authorization for Additional Well and UIC Area Permit UT20736-00000 as modified.

As of this approval, responsibility for permit compliance and enforcement is transferred to the Region 8 UIC Technical Enforcement Program office. Therefore, please direct all future notification, reporting, monitoring and compliance correspondence to the following address, referencing your well and UIC Permit number on all correspondence regarding this well.

**RECEIVED**

**AUG 16 2007**

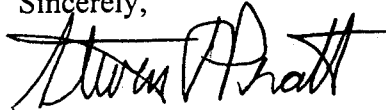
DIV. OF OIL, GAS & MINING

Technical Enforcement Program - UIC  
U.S. EPA Region 8, Mail Code 8ENF-UFO  
1595 Wynkoop Street  
Denver, Colorado 80202-1129

The Director has determined that the maximum allowable surface injection pressure (MAIP) for the Ute Tribal No. 29-07 shall not exceed 1480 psig. Please be reminded that it is the responsibility of the owner/operator to be aware of, and to comply with, all conditions of Authorization for Additional Well UT20736-07122 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

If you have any questions regarding this Authorization, please call Linda Bowling of my staff at (303) 312-6254. For questions regarding notification, testing, monitoring, reporting or other Permit requirements, please contact Nathan Wiser of the UIC Technical Enforcement Program by calling (303) 312-6211.

Sincerely,



*for* Stephen S. Tuber  
Assistant Regional Administrator  
Office of Partnerships and Regulatory Assistance

cc:

Curtis Cesspooch, Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe

Ronald Groves, Councilman  
Uintah & Ouray Business Committee  
Ute Indian Tribe

Irene Cuch, Vice-Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe

Steven Cesspooch, Councilman  
Uintah & Ouray Business Committee  
Ute Indian Tribe

Shawn Chapoose, Director  
Land Use Department  
Ute Indian Tribe

Gil Hunt  
Technical Services Manager  
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office  
BLM - Vernal Office

Lynn Becker, Director  
Energy and Minerals Department  
Ute Indian Tribe

Phillip Chimbraus, Councilman  
Uintah & Ouray Business Committee  
Ute Indian Tribe

Francis Poowegup, Councilman  
Uintah & Ouray Business Committee  
Ute Indian Tribe

Chester Mills, Superintendent  
BIA - Uintah & Ouray Indian Agency

Mr. Kenneth Smith  
Executive Vice President and Chief  
Operating Officer  
Petroglyph Energy, Inc.